

AGENDA
STATE OIL AND GAS BOARD OF ALABAMA
MAY 6 & 8, 2014

The State Oil and Gas Board of Alabama will hold its regular hearing at 10:00 a.m. on Tuesday, May 6, and Thursday, May 8, 2014 in the Board Room of the State Oil and Gas Board, Walter B. Jones Hall, University of Alabama Campus, 420 Hackberry Lane, Tuscaloosa, Alabama, to consider, among other items, the following petition(s):

1. DOCKET NO. 2-11-14-11

Continued Petition by VENTURE OIL & GAS, INC., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an order force pooling, with the imposition of a risk compensation penalty, all tracts and interest in hydrocarbons produced from the Smackover formation from the proposed Morgan 21-9 No. 1 Well to be drilled on a 160-acre unit to consist of the Southeast Quarter of Section 21, Township 9 North, Range 2 West, Choctaw County, Alabama to be drilled as a wildcat well.

This Petition is in accordance of Section 19-17-13, *Code of Alabama, (1975)*, as amended, and Rule 400-7-2-.01 of *The State Oil and Gas Board of Alabama Administrative Code*.

2. DOCKET NO. 4-1-14-01

Petition by CINCO NRG, LLC., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an order force pooling, with the imposition of a risk compensation penalty, all tracts and interests in hydrocarbons produced from the Haynesville Formation for the proposed Vanity Fair 3-9 No. 1 Well to be drilled on a 40-acre unit to consist of the Northeast Quarter of the Southeast Quarter of Section 3, Township 6 North, Range 7 East, Monroe County, Alabama, said well to be drilled as a wildcat well.

This Petition is in accordance of Section 9-17-13, *Code of Alabama, (1975)*, as amended, and Rule 400-7-2-.01 of *The State Oil and Gas Board of Alabama Administrative Code*.

3. DOCKET NO. 4-1-14-02

Petition by FAIRWAYS EXPLORATION & PRODUCTION, LLC, a foreign limited liability company, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order approving a non-governmental exceptional 160-acre wildcat drilling unit for the Linzy 6-8 #1 Well consisting of the North Half of the Southeast Quarter and the South Half of the Northeast Quarter of Section 6, Township 2 North, Range 13 East, Escambia County, Alabama, as an exception to Rule 400-1-2-.02(2)(b) of the *State Oil and Gas Board of Alabama Administrative Code*, which provides that such wells be drilled on units consisting of a governmental quarter section containing approximately 160 acres. This petition is filed pursuant to Section 9-17-1, *et seq.* of the *Code of Alabama (1975)*, as amended.

4. DOCKET NO. 4-1-14-05

Petition by GAS PROCESSORS, INC., a foreign corporation qualified to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an Order approving Gas Processors, Inc. as Operator of the Wildfork Gas Plant located in Section 7, Township 5 North, Range 7 East, Monroe County, Alabama, in accordance with Rule 400-1-2-.05 of the *State Oil and Gas Board of Alabama Administrative Code* and determining an appropriate security bond to be posted as to said operations. Gas Processors, Inc. avers that it is duly qualified to operate the Wildfork Gas Plant in a safe and prudent manner and in accordance with the rules and regulations of the State Oil and Gas Board of Alabama. The authority of the State Oil and Gas Board of Alabama is set forth in Section 9-17-1 *et seq.* of the *Code of Alabama (1975)*.

5. DOCKET NO. 4-1-14-06

Petition by GAS PROCESSORS, INC., a foreign corporation qualified to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an Order approving Gas Processors, Inc. as Operator of the Atmore Plant located in Section 2, Township 2 North, Range 6 East, Escambia County, Alabama, in accordance with Rule 400-1-2-.05 of the *State Oil and Gas Board of Alabama Administrative Code* and determining an appropriate security bond to be posted as to said operations. Gas Processors, Inc. avers that it is duly qualified to operate the Atmore Plant in a safe and prudent manner and in accordance with the rules and regulations of the State Oil and Gas Board of Alabama. The authority of the State Oil and Gas Board of Alabama is set forth in Section 9-17-1 *et seq.* of the *Code of Alabama (1975)*.

6. DOCKET NO. 4-1-14-08

Petition by VENTEX OPERATING CORP., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order reforming the 160-acre production unit for the Paramount-Findley 5-2 #1 Well, Permit No. 9378, consisting of the West Half of the Northeast Quarter and the East Half of the Northwest Quarter of Section 5, Township 2 North, Range 14 East, Covington County, Alabama, in the North Rome Field, to a 160-acre production unit in the North Rome Field consisting of the Northeast Quarter of Section 5, Township 2 North, Range 14 East, Covington County, Alabama, and

approving temporarily abandoned status for the Paramount-Findley 5-2 #1 Well, in accordance with Rule 400-1-4-.17 (1) of the *State Oil and Gas Board of Alabama Administrative Code*, as said well has future utility and should not be plugged.

7. DOCKET NO. 4-1-14-09

Petition by VENTEX OPERATING CORP., a foreign corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order approving an exceptional location for the proposed Findley 5-7 #1 Well to be drilled on a 160-acre production unit in the North Rome Field consisting of the Northeast Quarter of Section 5, Township 2 North, Range 14 East, Covington County, Alabama. The proposed location for said well on said 160-acre production unit is 256 feet from the South line and 1,348 feet from the West line of said 160-acre production unit and, as such, is an exception to Rule 3(c) of the Special Field Rules for the North Rome Field. Said Rule requires that all oil wells located in said Field be located at least 660 feet from every exterior boundary of the drilling unit and the proposed location for the referenced well is 256 feet from the South line of said 160-acre production unit. The proposed exceptional location is filed pursuant to Section 9-17-12 of the *Code of Alabama* (1975).

8. DOCKET NO. 4-1-14-11

Petition by PRUET PRODUCTION CO., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order force pooling, with imposition of a risk compensation penalty, all tracts and interests in hydrocarbons produced from Smackover and Norphlet Formations from the Kendall Lands 25-14 Well to be drilled on a 160-acre unit as a productive extension of the Brooklyn Field consisting of the Southwest Quarter of Section 25, Township 4 North, Range 12 East, Conecuh County, Alabama, and requiring all owners of tracts and interests in said unit to develop their tracts and interests as a unit, and appointing Petitioner as the operator of said unit.

This Petition is in accordance with Section 9-17-13, *Code of Alabama* (1975), as amended, and Rule 400-7-2-.01 of the *State Oil and Gas Board of Alabama Administrative Code*.

9. DOCKET NO. 5-6-14-01

Petition by VENTURE OIL & GAS, INC., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an order force pooling, with the imposition of a risk compensation penalty, all tracts and interest in hydrocarbons produced from the Smackover formation from the proposed Martin 17-1 No. 1 Well to be drilled on a 152-acre unit to consist of the South Half of the Southeast Quarter less four (4) acres in the Southeast corner thereof of Section 8 and the North Half of the Northeast Quarter less four (4) acres in the Northeast corner thereof of Section 17, Township 10 North, Range 2 West, in the Womack Hill Field, Choctaw County, Alabama.

This Petition is in accordance of Section 9-17-13, *Code of Alabama*, (1975), as amended, and Rule 400-7-2-.01 of *The State Oil and Gas Board of Alabama Administrative Code*.

This Petition is filed as a companion to a Petition under Docket No. 5-6-14-03 requesting that the above described 152-acre unit for the proposed well be approved and a Petition under Docket No. 5-6-14-02 requesting that an exceptional location for the proposed well be approved.

10. DOCKET NO. 5-6-14-02

Petition by VENTURE OIL & GAS, INC., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an order approving an exceptional location for the proposed Martin 17-1 No. 1 Well to be drilled on at a location 1166 feet from the South line and 624 feet from the East line of the Northeast Quarter of the Section 17, Township 10 North, Range 2 West, on a proposed 152-acre unit to consist of the South Half of the Southeast Quarter less four (4) acres in the Southeast corner thereof of Section 8 and the North Half of the Northeast Quarter less four (4) acres in the Northeast corner thereof of Section 17, Township 10 North, Range 2 West, in the Womack Hill Field, Choctaw County, Alabama. The location of 624 feet from the East line of the Northeast Quarter of said Section 17 is 207 feet from the West boundary of the Womack Hill Field Unit, in the Womack Hill Field, Choctaw County, Alabama and is an exception to Rule 4 (a) (3) of the Special Field Rules for the Womack Hill Field.

This Petition is in accordance of Section 9-17-12(c) *Code of Alabama*, (1975), as amended, which provides for the drilling of wells at exceptional locations.

This Petition is filed as a companion to a Petition under Docket No. 5-6-14-03 requesting that the approval of a 152-acre production unit for the proposed well and a Petition under Docket No. 5-6-14-01 requesting that all tracts and interests in hydrocarbons produced from the proposed 152-acre drilling unit be force pooled by the Board with the imposition of a risk compensation penalty.

11. DOCKET NO. 5-6-14-03

Petition by VENTURE OIL & GAS, INC., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an order approving a 152-acre production unit for the proposed Martin 17-1 No. 1 Well to consist of the South Half of the Southeast Quarter less four (4) acres in the Southeast corner thereof of Section 8 and

the North Half of the Northeast Quarter less four (4) acres in the Northeast corner thereof of Section 17, Township 10 North, Range 2 West, in the Womack Hill Field, Choctaw County, Alabama. The proposed production unit is consistent with Rule 4 (a) (1) of the Special Field Rules for the Womack Hill Field that requires every well in the non-unitized portion of Womack Hill Field to be drilled on a unit which shall consist of 80 to 160 acres upon which no other permitted, drilling or producible well is located in the Smackover Oil Pool.

This Petition is filed as a companion to a Petition under Docket No. 5-6-14-02 requesting that an exceptional location for the proposed well be approved and a Petition under Docket No. 5-6-14-01 requesting that all tracts and interests in hydrocarbons produced from the proposed 152-acre drilling unit be force pooled by the Board with the imposition of a risk compensation penalty.

12. DOCKET NO. 5-6-14-04

Petition by W&T OFFSHORE, INC., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to extend the temporarily abandoned status for the State Lease 531 #3 Well, Permit No. 9477-OS-41-B, located in Tract 113 in the Fairway Field Unit, Mobile County, Alabama, for a one year period pursuant to Rule 400-2-4-.14(1) of the *State Oil and Gas Board of Alabama Administrative Code*, as said well has future utility. The jurisdiction and authority of the Oil and Gas Board is provided in Section 9-17-1, *et seq.*, *Code of Alabama* (1975) as amended.

13. DOCKET NO. 5-6-14-05

Petition by EXXON MOBIL CORPORATION, acting for the operator, Mobil Oil Exploration & Producing Southeast Inc., a foreign corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order extending the temporarily abandoned status for the S/L 701 #2 Well, Permit No. 12604-OS-90-B, an offshore well in Mobile County, Alabama, in the Aloe Bay Field, in accordance with Rule 400-2-4-.14(1) of the *State Oil and Gas Board of Alabama Administrative Code*.

Petitioner requests that the Board grant a one year extension of the temporarily abandoned status of the referenced well because it has future utility and should not be plugged.

14. DOCKET NO. 5-6-14-06

Petition by NATURAL GAS & OIL, INC., an Alabama corporation, requesting the State Oil and Gas Board of Alabama to enter an Order approving the 320-acre drilling unit for the Weyerhaeuser 34-2 No. 1 Well, Permit No. 10319-A, consisting of the North Half of Section 34, Township 16 South, Range 16 West, Lamar County, Alabama, as a 320-acre production unit to consist of the North Half of Section 34, Township 16 South, Range 16 West, Lamar County, Alabama.

This Petition is filed as a companion to a Petition under Docket No. 5-6-14-07 requesting that Rule 1 of the Special Field Rules for the Asbury Church Field be amended to include all of Section 34, Township 16 South, Range 16 West, Lamar County, Alabama.

15. DOCKET NO. 5-6-14-07

Petition by NATURAL GAS & OIL, INC., an Alabama corporation, requesting the State Oil and Gas Board of Alabama to enter an Order amending Rule 1 of the Special Field Rules for the Asbury Church Field to include all of Section 34, Township 16 South, Range 16 West, Lamar County, Alabama in the Field Limits of that Field.

This Petition is filed as a companion to a Petition under Docket No. 5-6-14-06 requesting that the 320-acre drilling unit for the Weyerhaeuser 34-2 No. 1 Well be approved as a 320-acre production unit consisting of the North Half of Section 34, Township 16 South, Range 16 West, Lamar County, Alabama.

16. DOCKET NO. 5-6-14-08

Petition by NATURAL GAS & OIL, INC., an Alabama corporation, requesting the State Oil and Gas Board of Alabama to enter an Order approving the 40-acre drilling unit for the Weyerhaeuser 34-12 No. 1 Well, Permit No. 10405-A, as a 40-acre production unit. Petitioner requests that the 40-acre drilling unit for said Weyerhaeuser 34-12 No. 1 Well, consisting of the Northwest Quarter of the Southwest Quarter of Section 34, Township 16 South, Range 16 West, Lamar County, Alabama, be approved as a 40-acre production unit to consist of the Northwest Quarter of the Southwest Quarter of Section 34, Township 16 South, Range 16 West, Lamar County, Alabama.

This Petition is filed as a companion to a Petition under Docket No. 5-6-14-09 requesting that a new oil field be established in Lamar County, Alabama, to be known as the Asbury Church Oil Field.

17. DOCKET NO. 5-6-14-09

Petition by NATURAL GAS & OIL, INC., a Alabama corporation, requesting the State Oil and Gas Board of Alabama to enter an Order to (i) establish a new oil field in Lamar County, Alabama, to be known as the Asbury Church Oil Field, or such other name as the Board may deem appropriate, (ii) adopt Special Field Rules for said new oil field, (iii) establish field limits for the new oil field and (iv) establish allowables for said field.

Petitioner requests that the proposed Asbury Church Oil Field be approved and established to consist of the Northwest Quarter of the Southwest Quarter of Section 34, Township 16 South, Range 16 West, Lamar County, Alabama, as underlain by the Sanders Oil Pool, as defined below, including all strata that can be correlated therewith, all zones in communication therewith and all productive extensions thereof.

Petitioner requests that the Sanders Oil Pool in the proposed Asbury Church Oil Field be defined as those strata productive of hydrocarbons between the interval of 4,654 feet measured depth (MD) and 4,700 feet (MD) as indicated on the Halliburton Spectral Density Dual Spaced Neutron Log for the Weyerhaeuser 34-12 No. 1 Well, Permit No. 10405-A, and all zones in communication therewith, all productive extensions thereof and all strata which can be correlated therewith.

Petitioner further requests spacing units of 40 contiguous surface acres and a production allowable of 150 barrels of oil per day for wells drilled in the field.

This Petition is filed as a companion to a Petition under Docket No. 5-6-14-08 requesting that the 40-acre drilling unit for the Weyerhaeuser 34-12 No. 1 Well be approved as a 40-acre production unit consisting of the Northwest Quarter of the Southwest Quarter of Section 34, Township 16 South, Range 16 West, Lamar County, Alabama.

18. DOCKET NO. 5-6-14-10

Petition by EXXON MOBIL CORPORATION, a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order extending the temporarily abandoned status for the State Lease 539 #1 Well, Permit No. 9985-OS-51-B, and extending the shut-in status for the State Lease 538, Tract 115, Well No. 3, Permit No. 15847-OS-96, both located in Baldwin County, Alabama, in the North Central Gulf Field-Mobile Area, in accordance with Rules 400-2-4-.14(1) and (2) of the *State Oil and Gas Board of Alabama Administrative Code*.

Petitioner requests that the Board grant a one year extension of the temporarily abandoned status for the State Lease 539 #1 Well because said well is an integral part of a production platform and has been plugged to the extent possible making permanent plugging and abandonment impractical at this time, and, as such this well has future utility.

Petitioner requests that the Board grant a one year extension of the shut-in status for the State Lease 538, Tract 115, Well No. 3 because said well is capable of producing and should not be plugged.

19. DOCKET NO. 5-6-14-11

Petition by EXXON MOBIL CORPORATION, a foreign corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order extending the temporarily abandoned status of the State Lease 536 #3 Well, Permit No. 11009-OS-65-B, in accordance with Rule 400-2-4-.14(1) of the *State Oil and Gas Board of Alabama Administrative Code* and extending the shut-in status of the State Lease 537 Tract 112 #4 Well, Permit No. 12155-OS-85, in accordance with Rule 400-2-4-.14(2) of the *State Oil and Gas Board of Alabama Administrative Code*. Both of these offshore wells are located in Mobile County, Alabama, in the Northwest Gulf Field-Mobile Area.

Petitioner requests that the Board grant a one year extension of the temporarily abandoned status of the State Lease 536 #3 Well as said well has future utility, and also requests a one year extension of the shut-in status of the State Lease 537 Tract 112 #4 Well because said well is capable of producing and should not be plugged.

20. DOCKET NO. 5-6-14-12

Petition by EXXON MOBIL CORPORATION, acting for the operator, Mobil Oil Exploration & Producing Southeast Inc., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order approving temporarily abandoned status for the State Lease 349 #2 Well, Permit No. 3135-OS-6-B, in accordance with Rule 400-2-4-.14(1) of the *State Oil and Gas Board of Alabama Administrative Code* and extending the temporarily abandoned status of the State Lease 347 #1 Well, Permit No. 2543-OS-3-B, in accordance with Rule 400-2-4-.14(1) of the *State Oil and Gas Board of Alabama Administrative Code*. These offshore wells are both located in Mobile County, Alabama, in the Lower Mobile Bay-Mary Ann Field.

Petitioner requests that the Board approve temporarily abandoned status for the State Lease 349 #2 Well and extend the temporarily abandoned status of the State Lease 347 #1 Well as both are located on a manned platform, making it impractical to complete the permanent plugging and abandonment of the wells until the platform is removed at the end of the Field life.

21. DOCKET NO. 5-6-14-13

Petition by SKLAR EXPLORATION COMPANY L.L.C., a Louisiana limited liability company authorized to do and doing business in the State of Alabama, requesting that the State Oil and Gas Board of Alabama enter an order (i) amending Rule 1 of the Special Field Rules for the Brooklyn Field to add the North Half of Section 3 and the North Half of Section 4, Township 3 North, Range 12

East, Escambia County, Alabama, to the field limits of said field, and (ii) establishing the final 160-acre production units, which are the same as the 160-acre drilling units, for the following wells:

Cedar Creek Land & Timber 3-2 No. 1 Well, permit number 16763-B, the drilling unit for which consists of the Northeast Quarter of Section 3, Township 3 North, Range 12 East, Escambia County, Alabama

Cedar Creek Land & Timber 3-4 No. 1 Well, permit number 16727, the drilling unit for which consists of the Northwest Quarter of Section 3, Township 3 North, Range 12 East, Escambia County, Alabama

Cedar Creek Land & Timber 4-2 No. 1 Well, permit number 16729-B, the drilling unit for which consists of the Northeast Quarter of Section 4, Township 3 North, Range 12 East, Escambia County, Alabama

Cedar Creek Land & Timber 4-3 No. 1 Well, permit number 16757, the drilling unit for which consists of the Northwest Quarter of Section 4, Township 3 North, Range 12 East, Escambia County, Alabama

This petition is filed pursuant to Section 9-17-1 et seq., Code of Alabama (1975), and Rules 400-1, et seq. of the State Oil and Gas Board of Alabama Administrative Code.

22. DOCKET NO. 5-6-14-14

Petition by SKLAR EXPLORATION COMPANY L.L.C., a Louisiana limited liability company, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama (“the Board”) to enter an order pursuant to Sections 9-17-83 and 9-17-84, Code of Alabama (1975), (1) finding that agreements incorporating the provisions of Section 9-17-83 with respect to the Little Cedar Creek Oil Unit II, as heretofore approved by the Board, have been signed or in writing ratified or approved by the owners of at least 66 2/3 percent in interest as costs are shared under the allocation formula established by the Board and by 66 2/3 percent in interest of the royalty owners in the Unit Area as revenues are distributed under the terms of the allocation formula established by the Board in Order Nos. 2014-22 and 2014-23, and (2) providing that Order Nos. 2014-22 and 2014-23 shall become effective at 7 a.m. on the first day of the month after the issuance of the order requested by this petition.

The Unit Area for the Little Cedar Creek Oil Unit II is comprised of the following described property:

Township 5 North, Range 13 East

Section 32: Southeast Quarter of Southeast Quarter of Southeast Quarter and South Half of Southwest Quarter of Southeast Quarter of Southeast Quarter

Section 33: South Half

Township 4 North, Range 13 East

Section 4: North Half and Southwest Quarter and West Half of Northwest Quarter of Southeast Quarter

Section 5: All

Section 7: Northeast Quarter

Section 8: North Half and Southwest Quarter and four acre square in the Northwest Corner of Southeast Quarter

Section 9: North Half of Northwest Quarter of Northwest Quarter

Section 17: Northwest Quarter of Northwest Quarter of Northwest Quarter

All in Conecuh County, Alabama, in the Little Cedar Creek Field.

23. DOCKET NO. 5-6-14-15

Petition by VENTEX OPERATING CORP., a foreign corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order establishing a new oil field in Monroe County, Alabama, to be named the Scott Lake Field, or such other name as the Board deems proper, and to adopt Special Field Rules therefor. The proposed field consists of the East Half of the Southeast Quarter of Section 11; Southwest Quarter of Northwest Quarter of Southwest Quarter and West Half of Southwest Quarter of Southwest Quarter of Section 12; Northwest Quarter of Northwest Quarter of Northwest Quarter of Section 13; and Northeast Quarter of Northeast Quarter of Section 14, all in Township 5 North, Range 4 East, Monroe County, Alabama, underlain by the Norphlet Oil Pool.

The Norphlet Oil Pool in said Field is defined as those strata productive of hydrocarbons between the interval of 14,410 feet measured depth (MD) and 14,574 feet measured depth (MD) as indicated on the ThruBit Induction Log of the Craft-Ash 11-16 #1 Well, Permit No. 16902-B, located in the Southeast Quarter of Section 11, Township 5 North, Range 4 East, Monroe County, Alabama, and all zones in communication therewith and all productive extensions thereof.

Petitioner has filed a companion petition bearing Docket No. 5-6-14-16 requesting to reform the 40-acre wildcat drilling unit for the Craft-Ash 11-16 #1 Well to a 160-acre production unit in the proposed Scott Lake Field consisting of the East Half of the Southeast

Quarter of Section 11; Southwest Quarter of Northwest Quarter of Southwest Quarter and West Half of Southwest Quarter of Southwest Quarter of Section 12; Northwest Quarter of Northwest Quarter of Northwest Quarter of Section 13; and Northeast Quarter of Northeast Quarter of Section 14, all in Township 5 North, Range 4 East, Monroe County, Alabama.

Petitioner requests well spacing of 160 acres, and also requests the establishment of production allowables for said field. Additionally, Petitioner requests that the proposed reformed 160-acre unit described hereinabove for the Craft-Ash 11-16 #1 Well be approved as the permanent production unit for said well.

This petition is filed pursuant to Rule 400-1-1-.07 and Rule 400-7-1, *et seq.*, of the *State Oil and Gas Board of Alabama Administrative Code*.

24. DOCKET NO. 5-6-14-16

Petition by VENTEX OPERATING CORP., a foreign corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an order reforming the 40-acre wildcat drilling unit for the Craft-Ash 11-16 #1 Well, Permit No. 16902-B, consisting of the Southeast Quarter of the Southeast Quarter of Section 11, Township 5 North, Range 4 East, Monroe County, Alabama, to a 160-acre production unit to consist of the East Half of the Southeast Quarter of Section 11; Southwest Quarter of Northwest Quarter of Southwest Quarter and West Half of Southwest Quarter of Southwest Quarter of Section 12; Northwest Quarter of Northwest Quarter of Northwest Quarter of Section 13; and Northeast Quarter of Northeast Quarter of Section 14, all in Township 5 North, Range 4 East, Monroe County, Alabama, in the proposed Scott Lake Field.

This Petition is filed as a companion to a Petition bearing Docket No. 5-6-14-15 requesting that a new oil field be established in Monroe County, Alabama, to be known as the Scott Lake Field.

25. DOCKET NO. 5-6-14-17

Petition by PRUET PRODUCTION CO., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order force pooling, with imposition of a risk compensation penalty, all tracts and interests in hydrocarbons produced from Smackover and Norphlet Formations from the Bradley 25-12 Well to be drilled on a 160-acre unit as a productive extension of the Brooklyn Field consisting of the Southwest Quarter of Section 25, Township 4 North, Range 12 East, Conecuh County, Alabama, and requiring all owners of tracts and interests in said unit to develop their tracts and interests as a unit, and appointing Petitioner as the operator of said unit.

This Petition is in accordance with Section 9-17-13, *Code of Alabama (1975)*, as amended, and Rule 400-7-2-.01 of the *State Oil and Gas Board of Alabama Administrative Code*

Hearings of the State Oil and Gas Board are public hearings, and members of the public are invited to attend and present their position concerning petitions. Requests to continue or oppose a petition should be received by the Board at least two (2) days prior to the hearing. The public should be aware that a petition may be set for hearing on the first day or second day of the hearing or may be continued to another hearing at a later date. We suggest, therefore, that prior to the hearing, interested parties contact the Board to determine the status of a particular petition. For additional information, you may contact the State Oil and Gas Board, P. O Box 869999, Tuscaloosa, Alabama 35486-6999, Telephone Number (205) 349-2852, Fax Number (205) 349-2861, or by email at petitions@ogb.state.al.us.