

AGENDA
STATE OIL AND GAS BOARD OF ALABAMA
MARCH 24 AND 26, 2015

The State Oil and Gas Board of Alabama will hold its regular hearing at 10:00 a.m. on Tuesday, March 24, and Thursday, March 26, 2015 in the Board Room of the State Oil and Gas Board, Walter B. Jones Hall, University of Alabama Campus, 420 Hackberry Lane, Tuscaloosa, Alabama, to consider, among other items, the following petition(s):

1.DOCKET NO. 6-16-14-03A

Continued Petition by Mississippi Resources, LLC, doing business as MSR Operating, LLC, a Delaware limited liability company, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order amending Rule 2 and Rule 3 of the Special Field Rules for the Southeast Chatom Field, Washington County, Alabama, to provide that a well may be drilled on a unit consisting of Three Hundred Twenty (320) contiguous surface acres upon which no other drilling or producible well is located in the same pool. Presently the Special Field Rules for the Southeast Chatom Field provide 640-acre spacing. In this Petition Mississippi Resources, LLC is requesting the Board to Amend the Special Field Rules to reduce the spacing to 320 acres. Under the proposed Rule 3, Petitioner proposes to amend the Special Field Rules for Southeast Chatom Field to reduce the well spacing to 320 acres and to provide for setbacks of 660 feet. Further, under the proposed Rule 3, the operator must show to the Board that all interests in the 640 acre unit have agreed to reform the unit to 320 acres and to drill an additional well.

This Petition is filed pursuant to Section 9-17-1 et seq. of the Code of Alabama (1975), as amended.

2.DOCKET NO. 6-16-14-04A

Continued Petition by Mississippi Resources, LLC, doing business as MSR Operating, LLC, a Delaware limited liability company, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order pursuant to Section 9-17-1, et seq. CODE OF ALABAMA (1975), Rule 400-7-1-.01, et seq. of the State Oil and Gas Board of Alabama Administrative Code, and proposed Rule 3 of the Special Field Rules for the Southeast Chatom Field reforming the production unit for the Scott "A" 33-1 #1 Well, Permit No. 5100, from a 640-acre unit consisting of the East Half of Section 33 and the West Half of Section 34, Township 6 North, Range 4 West, to a 320-acre production unit comprised of the East Half of Section 33, Township 6 North, Range 4 West, Washington County, Alabama, in the Southeast Chatom Field. Although Petitioner requests the Board to eliminate certain lands from the present spacing unit, Petitioner proposes to drill another well in the lands proposed to be eliminated from the current unit by formation of an additional 320 acre unit comprised of the West Half of said Section 34, Township 6 North, Range 4 West, Washington County, Alabama. Presently the Special Field Rules for Southeast Chatom Field provide 640-acre spacing. In this Petition Mississippi Resources, LLC is requesting the Board to Amend the Field Rules to reduce the spacing to 320 acres. Under the proposed Rule 3, Petitioner proposes to amend the Special Field Rules for Southeast Chatom Field to reduce the well spacing to 320 acres and to provide for setbacks of 660 feet. Further, under the proposed Rule 3, the operator must show to the Board that all interests in the 640 acre unit have agreed to reform the unit to 320 acres and to drill an additional well.

This Petition is filed pursuant to Section 9-17-1 et seq. of the Code of Alabama (1975), as amended.

3.DOCKET NO. 6-16-14-05A

Continued Petition by Mississippi Resources, LLC, doing business as MSR Operating, LLC, a Delaware limited liability company, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order approving an exception to the spacing requirements as set out in Rule 3 of the Special Field Rules for the Southeast Chatom Field, for the Scott "A" 33-1 #1 Well, at its present bottom hole location of 40 feet from the east line and 652 feet from the north line of a proposed 320-acre unit consisting of the East Half of Section 33, Township 6 North, Range 4 West, Southeast Chatom Field, Washington County, Alabama in the Southeast Chatom Field. Presently the Special Field Rules for Southeast Chatom Field provide 640-acre spacing. In a related Petition Mississippi Resources, LLC is requesting the Board to amend the Field Rules to reduce the spacing to 320 acres. Under the proposed Rule 3, Petitioner proposes to amend the Special Field Rules for Southeast Chatom Field to reduce the well spacing to 320 acres and to provide for setbacks of 660 feet. Further, under the proposed Rule 3, the operator must show to the Board that all interests in the 640 acre unit have agreed to reform the unit to 320 acres and to drill an additional well.

This Petition is filed pursuant to Section 9-17-1 et seq. of the Code of Alabama (1975), as amended.

This Petition is filed as a companion Petition to Docket No. 6-16-14-04 requesting that the unit for said well be reformed to a new 320-acre unit consisting of the East Half of Section 33, Township 6 North, Range 4 West, Washington County. After said unit is reformed, said well will be located 40 feet from the east line and 652 feet from the north of the unit, as reformed.

4. DOCKET NO. 6-16-14-06A

Continued Petition by Mississippi Resources, LLC, doing business as MSR Operating, LLC, a Delaware limited liability company, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order approving an exception to the spacing requirements as set out in Rule 3 of the Special Field Rules for the Southeast Chatom Field, so as to allow the Petitioner to drill the proposed Scott "A" 34-5 #2 Well, with a proposed bottom hole location to be no closer than 330 feet from the west line of the unit and no closer than 660 feet from the north line of the 320-acre unit for said Scott "A" 34-5 #2 Well, which is comprised of the West Half of Section 34, Township 6 North, Range 4 West, Washington County, Alabama in the Southeast Chatom Field. Presently the Special Field Rules for the Southeast Chatom Field provide 640-acre spacing. In a related Petition Mississippi Resources, LLC is requesting the Board to Amend the Field Rules to reduce the spacing to 320 acres. Under the proposed Rule 3, Petitioner proposes to amend the Special Field Rules for Southeast Chatom Field to reduce the well spacing to 320 acres and to provide for setbacks of 660 feet. Further, under the proposed Rule 3, the operator must show to the Board that all interests in the 640 acre unit have agreed to reform the unit to 320 acres and to drill an additional well.

This Petition is filed pursuant to Section 9-17-1 et seq. of the Code of Alabama (1975), as amended.

5. DOCKET NO. 12-9-14-07

Continued Petition by SKLAR EXPLORATION COMPANY L.L.C., a Louisiana limited liability company, authorized to do and doing business in the State of Alabama, requesting that the State Oil and Gas Board of Alabama enter an order (a) reforming the 40-acre drilling unit for the Cedar Creek Land & Timber 24-1 #1 Well, Permit No. 17058-B, consisting of the Northeast Quarter of the Northeast Quarter of Section 24, Township 3 North, Range 10 East, Escambia County, Alabama, to a 160-acre unit consisting of the Northeast Quarter of Section 24, Township 3 North, Range 10 East, Escambia County, Alabama, and (b) approving said unit as the permanent production unit for said well.

This petition is filed pursuant to Rule 400-7-1-.01, et seq., of the State Oil and Gas Board of Alabama Administrative Code and Section 9-17-1, et seq., of the Code of Alabama (1975).

This petition is filed as a companion to (a) a petition bearing Docket No. 12-9-14-10 requesting that the State Oil and Gas Board of Alabama establish the Kirkland Field in Escambia County, Alabama, and (b) a petition bearing Docket No. 12-9-14-11 requesting that the State Oil and Gas Board approve an exceptional location for the Cedar Creek Land & Timber 24-1 #1 Well.

6. DOCKET NO. 12-9-14-10A

First Amended Petition by SKLAR EXPLORATION COMPANY L.L.C., a Louisiana limited liability company, authorized to do and doing business in the State of Alabama, requesting that the State Oil and Gas Board of Alabama enter an order establishing a new oil field in Escambia County, Alabama, to be named the Kirkland Field, or such other name as the Board deems proper, and to adopt Special Field Rules therefor. The proposed field, as underlain by the Smackover Oil Pool, consists of the Southeast Quarter of Section 13 and the Northeast Quarter of Section 24, Township 3 North, Range 10 East, Escambia County, Alabama.

The Smackover Oil Pool in the proposed Kirkland Field is defined as those strata of the Smackover Formation productive of hydrocarbons in the interval between 12,985 feet measured depth (MD) and 13,052 feet measured depth (MD) in the Cedar Creek Land & Timber 24-1 No. 1 Well, Permit No. 17058-B, as defined by the Schlumberger Platform Express Compensated Neutron / Lithodensity-Array Induction / Dipole Sonic / GR / SP / ML (8/21/2014) measured depth log for said well, including those strata which can be correlated therewith, and all zones in communication therewith and all productive extensions thereof.

Petitioner requests well spacing of 160 acres, and also requests the establishment of production allowables for said field.

This petition is filed pursuant to Rule 400-1-1-.07 and Rule 400-7-1-.01, et seq., of the State Oil and Gas Board of Alabama Administrative Code and Section 9-17-1, et seq., of the Code of Alabama (1975).

This petition is filed as a companion to (a) a petition requesting that the State Oil and Gas Board of Alabama reform the Cedar Creek Land & Timber 24-1 No. 1 Well, Permit No. 17058-B, from a 40-acre wildcat drilling unit to a 160-acre permanent production unit, (b) a petition requesting that the State Oil and Gas Board approve an exceptional location for the Cedar Creek Land & Timber 24-1 No. 1 Well, and (c) a petition requesting that the State Oil and Gas Board of Alabama approve the existing 160-acre drilling unit for the Cedar Creek Land & Timber 13-16 No. 1 Well, Permit No. 17123-B, consisting of the Southeast Quarter of Section 13, Township 3 North, Range 10 East, Escambia County, Alabama, as the permanent production unit for said well.

7. DOCKET NO. 12-9-14-11

Continued Petition by SKLAR EXPLORATION COMPANY L.L.C., a Louisiana limited liability company, authorized to do and doing business in the State of Alabama, requesting that the State Oil and Gas Board of Alabama enter an order approving an

exceptional location for the Cedar Creek Land & Timber 24-1 #1 Well, Permit No. 17058-B, at a bottom hole location approximately 330 feet from the East line and 990 feet from the North line of a proposed 160-acre production unit consisting of the Northeast Quarter of Section 24, Township 3 North, Range 10 East, Escambia County, Alabama. Said location is an exception to the spacing rules proposed by Petitioner for the Kirkland Field, which require that such a well be located 660 feet from every exterior boundary of the production unit.

This petition is filed pursuant to Rule 400-1-2-.02(g), et seq., of the State Oil and Gas Board of Alabama Administrative Code and Section 9-17-12(c), et seq. of the Code of Alabama (1975).

This petition is filed as a companion to (a) a petition bearing Docket No. 12-9-14-10 requesting that the State Oil and Gas Board of Alabama establish the Kirkland Field in Escambia County, Alabama, and (b) a petition bearing Docket No. 12-9-14-07 requesting that the State Oil and Gas Board reform the Cedar Creek Land & Timber 24-1 #1 Well, Permit No. 17058-B, from a 40-acre wildcat drilling unit to a 160-acre permanent production unit.

8. DOCKET NO. 3-24-15-01

Petition by BLACK WARRIOR METHANE CORP., and Alabama Corporation, requesting the State Oil & Gas Board enter an order amending the Special Field Rules for the Oak Grove Coal Degasification Field, Tuscaloosa, and Jefferson Counties, Alabama, so that the said Rules are identical to the Special Field Rules for the Brookwood Coal Degasification Field. Both of the Fields are coal degasification fields that have ongoing underground longwall mining operations, conventional degasification wells, gob wells, and horizontal borehole wells.

By making the Special Field Rules for the Brookwood and Oak Grove Coal Degasification Fields identical, administration of the Rules will be more efficient for operators and the Oil and Gas Board.

This petition is filed pursuant to Section 9-17-1, et seq., of the Code of Alabama, as amended.

9. DOCKET NO. 3-24-15-02

Petition by SPOONER PETROLEUM COMPANY, INC., a foreign corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an order an exceptional location for the Powell-Rabon 3-11 No 1 Well, recompleted in the Washita-Fredericksburg 7300' Sand Oil Pool, East Lambeth Church Field in Escambia County, Alabama.

The Special Field Rules for the East Lambeth Church Field were amended by Order No. 2011-15 of the State Oil and Gas Board of Alabama on February 10, 2011 to define the Washita-Fredericksburg 7300' Sand Oil Pool, to provide for 40-acre production units and to require spacing of 330 feet from every exterior boundary of units producing from said Pool.

Spooner Petroleum Company, Inc. proposes a 40-acre production unit for the recompleted Powell-Rabon 3-11 No. 1 Well to consist of the Southwest Quarter of the Southeast Quarter of the Northwest Quarter, the Southeast Quarter of the Southwest Quarter of the Northwest Quarter, the Northeast Quarter of the Northwest Quarter of the Southwest Quarter and the Northwest Quarter of the Northeast Quarter of the Southwest Quarter of Section 3, Township 1 North, Range 8 East. The bottom hole location of said Well is 1377 feet from the west line and 2169 feet from the south line of subject Section 3, but is 618 feet from the east line and only 191 feet from the south line of the proposed 40-acre production unit, therefore, that location is an exception to said Rule 3 (c) of the East Lambeth Church Special Field Rules which requires such wells to be located 330 feet from any exterior boundary of the production unit.

This Petition is in accordance with Section 9-17-12(c) of the *Code of Alabama (1975)*, as amended, which provides for the drilling of wells at exceptional locations.

This Petition is filed as a companion to a Petition requesting that the Board approve the above noted 40-acre production unit for the recompleted Powell-Rabon 3-11 No. 1 Well under Docket No. 3-24-15-03

10. DOCKET NO. 3-24-15-03

Petition by SPOONER PETROLEUM COMPANY, INC., a foreign corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an order approving a 40-acre production unit for the Powell-Rabon 3-11 No 1 Well, recompleted in the Washita-Fredericksburg 7300' Sand Oil Pool, East Lambeth Church Field in Escambia County, Alabama.

The Special Field Rules for the East Lambeth Church Field were amended by Order No. 2011-15 of the State Oil and Gas Board of Alabama on February 10, 2011 to define the Washita-Fredericksburg 7300' Sand Oil Pool, to provide for 40-acre production units and to require spacing of 330 feet from every exterior boundary of units producing from said Pool.

Spooner Petroleum Company, Inc. proposes a 40-acre production unit for the recompleted Powell-Rabon 3-11 No. 1 Well to consist of the Southwest Quarter of the Southeast Quarter of the Northwest Quarter, the Southeast Quarter of the Southwest Quarter of the Northwest Quarter, the Northeast Quarter of the Northwest Quarter of the Southwest Quarter and the Northwest Quarter of the Northeast Quarter of the Southwest Quarter of Section 3, Township 1 North, Range 8 East.

This Petition is in accordance with Section 9-17-12(b) of the *Code of Alabama (1975)*, as amended, which provides for the establishing of production units by the Board.

This Petition is filed as a companion to a Petition requesting that the Board approve an exceptional location for the recompleted Powell-Rabon 3-11 No. 1 Well under Docket No. 3-24-15-02.

11. DOCKET NO. 3-24-15-04

Petition by BLACK WARRIOR METHANE CORP., an Alabama corporation, requesting the State Oil and Gas Board to enter an order amending Rule 4 of the Special Field Rules for the Oak Grove Coal Degasification Field, Tuscaloosa and Jefferson Counties, Alabama, to delete specific areas subject to underground mining and variable spacing and, in so doing, provide in Rule 4 for 40 to 80 acre spacing consisting of a governmental quarter-quarter section or two governmental quarter-quarter sections in areas of diverse mineral ownership.

The petition is filed pursuant to Section 9-17-1, *et seq.* of the *Code of Alabama (1975)*, as amended.

12. DOCKET NO. 3-24-15-05

Petition by HUGHES EASTERN CORPORATION, a foreign corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order approving shut-in status, in accordance with Rule 400-1-4-.17(2) of the *State Oil and Gas Board of Alabama Administrative Code*, for the NBCU 3-1 #1 Well, Permit No. 3789, the NBCU 11-6 #1 Well, Permit No. 4770, and the NBCU 34-15 #2 Well, Permit No. 3807, all located in Lamar County, Alabama, in the North Blowhorn Creek Oil Field Unit.

Petitioner requests that the Board approve shut-in status for said wells because said wells are capable of producing and should not be plugged.

13. DOCKET NO. 3-24-15-06

Petition by HUGHES EASTERN CORPORATION, a foreign corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order approving shut-in status for the Allman 17-4 #1 Well, Permit No. 15174, located in Fayette County, Alabama, in the Bluff Field, in accordance with Rule 400-1-4-.17(2) of the *State Oil and Gas Board of Alabama Administrative Code*.

Petitioner requests that the Board approve shut-in status for said well because said well is capable of producing and should not be plugged.

14. DOCKET NO. 3-24-15-07

Petition by HUGHES EASTERN CORPORATION, a foreign corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order approving shut-in status for the Younghanse 22-15 #2 Well, Permit No. 2983-A, located in Lamar County, Alabama, in the Blowhorn Creek Millerella Oil Unit, Blowhorn Creek Oil Field, in accordance with Rule 400-1-4-.17(2) of the *State Oil and Gas Board of Alabama Administrative Code*.

Petitioner requests that the Board approve shut-in status for said well because said well is capable of producing and should not be plugged.

15. DOCKET NO. 3-24-15-08

Petition by LAND AND NATURAL RESOURCE DEVELOPMENT, INC., an Alabama corporation, requesting the State Oil and Gas Board to enter an order (i) amending Rule 1 of the Special Field Rules for the Magby Creek Field to add the North Half of Section 23, Township 18 South, Range 16 West, Pickens County, Alabama, to the field limits of said field, and (2) establishing said half section as the final production unit for the Neal 23-5 #1 Well, Permit No. 17070.

This petition is filed pursuant to Section 9-17-1 *et seq.*, *Code of Alabama (1975)*, and Rules 400-1 *et seq.*, of the *State Oil and Gas Board of Alabama Administrative Code*.

16. DOCKET NO. 3-24-15-09

Petition by VENTEX OPERATING CORP., a foreign corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order (i) amending Rule 1 of the Special Field Rules for the Little Cedar Creek

Field, Conecuh Alabama, to add the Northeast Quarter of Section 12, Township 5 North, Range 13 East, Conecuh County, Alabama, to the field limits of said Field, and (ii) establishing the 160-acre wildcat drilling unit for the Craft-Barrow 12-8 #1 Well, Permit No. 17045-B, consisting of the Northeast Quarter of Section 12, Township 5 North, Range 13 East, Conecuh County, Alabama, as the final production unit for said well.

This petition is filed pursuant to Section 9-17-1 *et seq.*, *Code of Alabama* (1975) and Rules 400-1, *et seq.*, of the *State Oil and Gas Board of Alabama Administrative Code*.

17. DOCKET NO. 3-24-15-10

Petition by BLACK WARRIOR METHANE CORP., an Alabama corporation, requesting the State Oil and Gas Board to enter an order approving an exceptional location for the Belcher 05-02-01, a Gob Well to be drilled in Unit IV of the Brookwood Coal Degasification Field in the Northwest Quarter of the Northeast Quarter of Section 5, Township 20 South, Range 6 West, Tuscaloosa County, Alabama, as an exception to Rule 19A of the Special Field Rules for the Brookwood Coal Degasification Field. Rule 19A requires that wells be located at least 300 feet from every exterior boundary of the Field and the proposed location for the Belcher 05-02-01 Well is 176 feet from the north boundary of the Brookwood Coal Degasification Field and, as such, is an exception to said Rule 19A.

18. DOCKET NO. 3-24-15-11

Petition by BLACK WARRIOR METHANE CORP., an Alabama corporation, requesting the State Oil and Gas Board to enter an order approving an exceptional location for the RGGGS 32-15-30 Well, a Gob Well to be drilled in Unit VI-B of the Oak Grove Coal Degasification Field in the Southwest Quarter of the Southeast Quarter of Section 32, Township 19 South, Range 6 West, Tuscaloosa County, Alabama, as an exception to Rule 18 of the Special Field Rules for the Oak Grove Coal Degasification Field. The proposed location of the RGGGS 32-15-30 Well is an exception to Rule 18 of the Special Field Rules for said Field which requires that wells be located at least 300 feet from every exterior boundary of the Field, and the proposed location for the RGGGS 32-15-30 Well is 261 feet from the south boundary of the Oak Grove Coal Degasification Field and, as such, is an exception to said Rule 18.

19. DOCKET NO. 3-24-15-12

Petition by RENPETCO II, LLC, a foreign limited liability company authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to (i) establish a nongovernmental 160-acre wildcat drilling unit for the drilling of the Renpetco-Hartley 18-7 #1 Well (the "Well") in Covington County, Alabama; and (ii) approve the proposed nongovernmental 160-acre wildcat drilling unit as an exception to Rule 400-1-2-.02(2)(b) of the State Oil and Gas Board of Alabama Administrative Code relating to spacing of wells for the drilling of the Well.

Petitioner proposes that the exceptional, nongovernmental 160-acre wildcat drilling unit for the Well consist of the South Half of the Northeast Quarter and North Half of the Southeast Quarter of Section 18, Township 3 North, Range 14 East, Covington County, Alabama.

The Petition is filed pursuant to Section 9-17-1 *et seq.*, *Code of Alabama* 1975, and other oil and gas conservation laws of the State of Alabama.

20. DOCKET NO. 3-24-15-13

Petition by SKLAR EXPLORATION COMPANY L.L.C., a Louisiana limited liability company, authorized to do and doing business in the State of Alabama, requesting that the State Oil and Gas Board of Alabama enter an order approving the existing 160-acre drilling unit for the Cedar Creek Land & Timber 13-16 No. 1 Well, Permit No. 17123-B, consisting of the Southeast Quarter of Section 13, Township 3 North, Range 10 East, Escambia County, Alabama, as the permanent production unit for said well.

This petition is filed pursuant to Rule 400-7-1-.01, *et seq.*, of the State Oil and Gas Board of Alabama Administrative Code and Section 9-17-1, *et seq.*, of the Code of Alabama (1975).

This petition is filed as a companion to (a) a first amended petition bearing Docket No. 12-9-14-10A requesting that the State Oil and Gas Board of Alabama establish the Kirkland Field in Escambia County, Alabama, (b) a petition bearing Docket No. 12-9-14-11 requesting that the State Oil and Gas Board approve an exceptional location for the Cedar Creek Land & Timber 24-1 No. 1 Well, and (c) a petition bearing Docket No. 12-9-14-07 requesting that the State Oil and Gas Board of Alabama reform the unit for the Cedar Creek Land & Timber 24-1 No. 1 Well, Permit No. 17058-B, from a 40-acre wildcat drilling unit to a 160-acre permanent production unit.

21. DOCKET NO. 3-24-15-14

Petition by FAIRWAYS EXPLORATION & PRODUCTION, LLC a foreign limited liability company, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order establishing a new oil field in Escambia County, Alabama, to be named the Rock Creek Field, or such other name as the Board deems proper, and to adopt Special Field Rules

therefor. The proposed field consists of the South Half of Section 30, Township 1 North, Range 13 East, Escambia County, Alabama, underlain by the Smackover Oil Pool.

The Smackover Oil Pool in said Field is defined as those strata productive of hydrocarbons between the interval of 13,768 feet measured depth (MD) and 14,034 feet measured depth (MD) as indicated on the Quad Combo Log of the Federal 30-10 #1 Well, Permit No. 17068-B, and all zones in communication therewith and all productive extensions thereof.

Petitioner has filed a companion petition bearing Docket No. 3-24-15-15 requesting to reform the 40-acre wildcat drilling unit for the Federal 30-10 #1 Well to a 160-acre production unit in the proposed Rock Creek Field consisting of the Southeast Quarter of Section 30, Township 1 North, Range 13 East, Escambia County, Alabama.

Petitioner requests well spacing of 160 acres, and also requests the establishment of production allowables for said field. Additionally, Petitioner requests that the proposed reformed 160-acre unit described hereinabove for the Federal 30-10 #1 Well and the 160-acre wildcat drilling unit for the Booker 30-11 #1 Well, Permit No. 17133-B, consisting of the Southwest Quarter of said Section 30 be approved as the permanent production units for said wells.

This petition is filed pursuant to Rule 400-1-1-.07 and Rule 400-7-1, *et seq.*, of the *State Oil and Gas Board of Alabama Administrative Code*.

22. DOCKET NO. 3-24-15-15

Petition by FAIRWAYS EXPLORATION & PRODUCTION, LLC, a foreign limited liability company, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an order reforming the 40-acre wildcat drilling unit for the Federal 30-10 #1 Well, Permit No. 17068-B, consisting of the Northwest Quarter of the Southeast Quarter of Section 30, Township 1 North, Range 13 East, Escambia County, Alabama, to a 160-acre production unit in the Rock Creek Field consisting of the Southeast Quarter of said Section 30,

This petition is filed as a companion to a petition bearing Docket No. 3-24-15-14 requesting to establish the Rock Creek Field.

23. DOCKET NO. 3-24-15-16

Petition by LAND AND NATURAL RESOURCE DEVELOPMENT, INC., an Alabama corporation, requesting the State Oil and Gas Board to enter an order amending Rule 1 of the Special Field Rules for the Chicken Swamp Branch Oil Field, Pickens County, Alabama, to (1) add the West Half and the South Half of the Northeast Quarter of Section 27; the East Half of Section 28; the Northeast Quarter and the North Half of the Southeast Quarter of Section 33; and the North Half, the North Half of the South Half and the Southeast Quarter of the Southeast Quarter of Section 34, all in Township 18 South, Range 15 West, and the Northeast Quarter of the Northeast Quarter of Section 3, Township 19 South, Range 15 West, all in Pickens County, Alabama, to the field limits of said Field; and (2) delete the Southeast Quarter and the Northeast Quarter of the Southwest Quarter Section 26; the Northeast Quarter of the Northeast Quarter of Section 35; the Northwest Quarter; the North Half of the Southwest Quarter and the Southeast Quarter of the Southwest Quarter of Section 36, all in Township 18 South, Range 15 West; and the South Half of Section 2, Township 19 South, Range 15 West, all in Pickens County, Alabama, from the field limits of the Chicken Swamp Branch Oil Field.

Petitioner further requests to establish the 40-acre production units, which are the same as the 40-acre drilling units for the following wells:

Cherie Reese 34-16 #1 Well, Permit No. 17080: Southeast Quarter of Southeast Quarter of Section 34, Township 18 South, Range 15 West, Pickens County, Alabama

Cherie Reese 34-9 #1 Well, Permit No. 17081: Northeast Quarter of Southeast Quarter of Section 34, Township 18 South, Range 15 West, Pickens County, Alabama

Richards 34-1 #1 Well, Permit No. 17029: Northeast Quarter of Northeast Quarter of Section 34, Township 18 South, Range 15 West, Pickens County, Alabama

Weyerhaeuser 27-13 #1 Well, Permit No. 17092: Southwest Quarter of Southwest Quarter of Section 27, Township 18 South, Range 14 West, Pickens County, Alabama

Prater 27-11 #1 Well, Permit No. 16885: Northeast Quarter of Southwest Quarter of Section 27, Township 18 South, Range 15 West, Pickens County, Alabama

Weyerhaeuser 27-12 #1 Well, Permit No. 16892: Northwest Quarter of Southwest Quarter of Section 27, Township 18 South, Range 15 West, Pickens County, Alabama

Weyerhaeuser 28-9 #1 Well, Permit No. 17004: Northeast Quarter of Southeast Quarter of Section 28, Township 18 South, Range 15 West, Pickens County, Alabama

Swedenburg 27-8 #1 Well, Permit No. 16963: Southeast Quarter of Northeast Quarter of Section 27, Township 18 South, Range 15 West, Pickens County, Alabama

Prater 27-6 #1 Well, Permit No. 16968: Southeast Quarter of Northwest Quarter of Section 27, Township 18 South, Range 15 West, Pickens County, Alabama

Swedenburg 27-7 #1 Well, Permit No. 16950: Southwest Quarter of Northeast Quarter of Section 27, Township 18 South, Range 15 West, Pickens County, Alabama

Prater 27-5 #1 Well, Permit No. 16988: Southwest Quarter of Northwest Quarter of Section 27, Township 18 South, Range 15 West, Pickens County, Alabama

Weyerhaeuser 28-8 #1 Well, Permit No. 16994: Southeast Quarter of Northeast Quarter of Section 28, Township 18 South, Range 15 West, Pickens County, Alabama

Prater 27-3 #1 Well, Permit No. 16985: Northeast Quarter of Northwest Quarter of Section 27, Township 18 South, Range 15 West, Pickens County, Alabama

Prater 27-4 #1 Well, Permit No. 17012: Northwest Quarter of Northwest Quarter of Section 27, Township 18 South, Range 15 West, Pickens County, Alabama

Prater 28-1 #1 Well, Permit No. 17054: Northeast Quarter of Northeast Quarter of Section 28, Township 18 South, Range 15 West, Pickens County, Alabama; and

Cherie Reese 34-7 #1 Well, Permit No. 17126: Southwest Quarter of Northeast Quarter of Section 34, Township 18 South, Range 15 West, Pickens County, Alabama

Cherie Reese 34-3 #1 Well, Permit No. 17141: Northeast Quarter of Northwest Quarter of Section 34, Township 18 South, Range 15 West, Pickens County, Alabama

Cherie Reese 34-4 #1 Well, Permit No. 17143: Northwest Quarter of Northwest Quarter of Section 34, Township 18 South, Range 15 West, Pickens County, Alabama

Prater 34-2 #1 Well, Permit No. 17119: Northwest Quarter of Northeast Quarter of Section 34, Township 18 South, Range 15 West, Pickens County, Alabama

Richards 34-8 #1 Well, Permit No. 17125: Southeast Quarter of Northeast Quarter of Section 34, Township 18 South, Range 15 West, Pickens County, Alabama

Cherie Reese 3-1 #1 Well, Permit No. 17082: Northeast Quarter of Northeast Quarter of Section 3, Township 19 South, Range 15 West, Pickens County, Alabama; and

Clark 33-1 #1 Well, Permit No. 17053: Northeast Quarter of Northeast Quarter of Section 33, Township 18 South, Range 15 West, Pickens County, Alabama

Carpenter-Henderson 33-7 #1 Well, Permit No. 17131: Southwest Quarter of Northeast Quarter of Section 33, Township 18 South, Range 15 West, Pickens County, Alabama

Keasler 33-9 #1 Well, Permit No. 17136: Northeast Quarter of Southeast Quarter of Section 33, Township 18 South, Range 15 West, Pickens County, Alabama

Humphreys 33-10 #1 Well, Permit No. 17137: Northwest Quarter of Southeast Quarter of Section 33, Township 18 South, Range 15 West, Pickens County, Alabama

Homan-Hagler 1-6 #1 Well, Permit No. 16813: Southeast Quarter of Northwest Quarter of Section 1, Township 19 South, Range 15 West, Pickens County, Alabama.

This petition is filed pursuant to Section 9-17-1 *et seq.*, *Code of Alabama* (1975), and rules 400-1 *et seq.*, of the *State Oil and Gas Board of Alabama Administrative Code*.

24. DOCKET NO. 3-24-15-17

Petition by SKLAR EXPLORATION COMPANY L.L.C., a Louisiana limited liability company, authorized to do and doing business in the State of Alabama, requesting that the State Oil and Gas Board of Alabama enter an order establishing a new oil field in Escambia County, Alabama, to be named the Fishpond Field, or such other name as the Board deems proper, and adopting Special Field Rules therefor. The proposed field, as underlain by the Smackover Oil Pool, consists of the Northwest Quarter of Section 10, and the Northeast Quarter of Section 9, Township 3 North, Range 12 East, in Escambia County, Alabama.

The Smackover Oil Pool in the proposed Fishpond Field is defined as those strata of the Smackover Formation productive of hydrocarbons in the interval between 12,094 feet measured depth (MD) and 12,308 feet measured depth (MD) in the Cedar Creek Land & Timber 10-5 No. 1 Well, Permit No 16990-B, as defined by the Schlumberger Platform Express Array Induction/Dipole Sonic/Compensated Neutron/Lithodensity/GR/SP/ML (04/02/2014) measured depth log for said well, including those strata which can be correlated therewith, and all zones in communication therewith and all productive extensions thereof.

Petitioner requests well spacing of 160 acres, and also requests the establishment of production allowables for said field.

This petition is filed pursuant to Rule 400-1-1-.07 and Rule 400-7-1-.01, *et seq.*, of the State Oil and Gas Board of Alabama Administrative Code and Section 9-17-1, *et seq.*, of the Code of Alabama (1975).

This petition is filed as a companion to (a) a petition requesting that the State Oil and Gas Board of Alabama reform the unit for the Cedar Creek Land & Timber 10-5 No. 1 Well, Permit No 16990-B, from a 40-acre wildcat drilling unit to a 160-acre permanent production unit, (b) a petition requesting that the State Oil and Gas Board approve an exceptional location for the Cedar Creek Land & Timber 10-5 No. 1 Well, (c) a petition requesting that the State Oil and Gas Board of Alabama reform the unit for the Cedar Creek Land & Timber 9-8 No. 1 Well, Permit No 17021-B, from a 40-acre wildcat drilling unit to a 160-acre permanent production unit, and (d) a petition requesting that the State Oil and Gas Board approve an exceptional location for the Cedar Creek Land & Timber 9-8 No. 1 Well.

25. DOCKET NO. 3-24-15-18

Petition by SKLAR EXPLORATION COMPANY L.L.C., a Louisiana limited liability company, authorized to do and doing business in the State of Alabama, requesting that the State Oil and Gas Board of Alabama enter an order (a) reforming the 40-acre drilling unit for the Cedar Creek Land & Timber 10-5 No. 1 Well, Permit No. 16990-B, consisting of the Southwest Quarter of the Northwest Quarter of Section 10, Township 3 North, Range 12 East, Escambia County, Alabama, to a 160-acre unit consisting of the entire Northwest Quarter of said Section 10, and (b) approving said unit as the permanent production unit for said well.

This petition is filed pursuant to Rule 400-7-1-.01, *et seq.*, of the State Oil and Gas Board of Alabama Administrative Code and Section 9-17-1, *et seq.*, of the Code of Alabama (1975).

This petition is filed as a companion to (a) a petition requesting that the State Oil and Gas Board of Alabama establish the Fishpond Field in Escambia County, Alabama, and (b) a petition requesting that the State Oil and Gas Board approve an exceptional location for the Cedar Creek Land & Timber 10-5 No. 1 Well.

26. DOCKET NO. 3-24-15-19

Petition by SKLAR EXPLORATION COMPANY L.L.C., a Louisiana limited liability company, authorized to do and doing business in the State of Alabama, requesting that the State Oil and Gas Board of Alabama enter an order approving an exceptional location for the Cedar Creek Land & Timber 10-5 No. 1 Well, Permit No. 16990-B, at a bottom hole location approximately 402 feet from the West line and approximately 411 feet from the South line of a proposed 160-acre production unit consisting of the Northwest Quarter of Section 10, Township 3 North, Range 12 East, Escambia County, Alabama. Said location is an exception to the spacing rules proposed by Petitioner for the Fishpond Field, which require that such a well be located 660 feet from every exterior boundary of the production unit.

This petition is filed pursuant to Rule 400-1-2-.02(2)(g), *et seq.*, of the State Oil and Gas Board of Alabama Administrative Code and Section 9-17-12(c), *et seq.* of the Code of Alabama (1975).

27. DOCKET NO. 3-24-15-20

Petition by SKLAR EXPLORATION COMPANY L.L.C., a Louisiana limited liability company, authorized to do and doing business in the State of Alabama, requesting that the State Oil and Gas Board of Alabama enter an order (a) reforming the 40-acre drilling unit for the Cedar Creek Land & Timber 9-8 No. 1 Well, Permit No. 17021-B, consisting of the Southeast Quarter of the Northeast Quarter of Section 9, Township 3 North, Range 12 East, Escambia County, Alabama, to a 160-acre unit consisting of the entire Northeast Quarter of said Section 9, and (b) approving said unit as the permanent production unit for said well.

This petition is filed pursuant to Rule 400-7-1-.01, et seq., of the State Oil and Gas Board of Alabama Administrative Code and Section 9-17-1, et seq., of the Code of Alabama (1975).

This petition is filed as a companion to (a) a petition requesting that the State Oil and Gas Board of Alabama establish the Fishpond Field in Escambia County, Alabama, and (b) a petition requesting that the State Oil and Gas Board approve an exceptional location for the Cedar Creek Land & Timber 9-8 No. 1 Well.

28. DOCKET NO. 3-24-15-21

Petition by SKLAR EXPLORATION COMPANY L.L.C., a Louisiana limited liability company, authorized to do and doing business in the State of Alabama, requesting that the State Oil and Gas Board of Alabama enter an order approving an exceptional location for the Cedar Creek Land & Timber 9-8 No. 1 Well, Permit No. 17021-B, at a bottom hole location approximately 360 feet from the East line and approximately 480 feet from the South line of a proposed 160-acre production unit consisting of the Northeast Quarter of Section 9, Township 3 North, Range 12 East, Escambia County, Alabama. Said location is an exception to the spacing rules proposed by Petitioner for the Fishpond Field, which require that such a well be located 660 feet from every exterior boundary of the production unit.

This petition is filed pursuant to Rule 400-1-2-.02(2)(g), et seq., of the State Oil and Gas Board of Alabama Administrative Code and Section 9-17-12(c), et seq. of the Code of Alabama (1975).

This petition is filed as a companion to (a) a petition requesting that the State Oil and Gas Board of Alabama establish the Fishpond Field in Escambia County, Alabama, and (b) a petition requesting that the State Oil and Gas Board of Alabama reform the unit for the Cedar Creek Land & Timber 9-8 No. 1 Well, Permit No 17021-B, from a 40-acre wildcat drilling unit to a 160-acre permanent production unit.

29. DOCKET NO. 3-24-15-22

Petition by SKLAR EXPLORATION COMPANY L.L.C., a Louisiana limited liability company authorized to do and doing business in the State of Alabama, requesting that the State Oil and Gas Board of Alabama enter an order (i) amending Rule 1 of the Special Field Rules for the Brooklyn Field to add the South Half of Section 2, Township 3 North, Range 12 East, Escambia County, Alabama, and the Northeast Quarter of Section 4 and West Half of Section 3, Township 3 North, Range 13 East, Conecuh County, Alabama, to the field limits of said field, and (ii) establishing the final 160-acre production units, which are the same as the 160-acre drilling units, for the following wells:

Cedar Creek Land & Timber 2-11 No. 1 Well, permit number 17032-B, the drilling unit for which consists of the Southwest Quarter of Section 2, Township 3 North, Range 12 East, Escambia County, Alabama

Cedar Creek Land & Timber 2-9 No. 1 Well, permit number 17079-B, the drilling unit for which consists of the Southeast Quarter of Section 2, Township 3 North, Range 12 East, Escambia County, Alabama

Cedar Creek Land & Timber 4-1 No. 1 Well, permit number 17061-B, the drilling unit for which consists of the Northeast Quarter of Section 4, Township 3 North, Range 13 East, Conecuh County, Alabama

Cedar Creek Land & Timber 3-4 No. 1 Well, permit number 17071-B, the drilling unit for which consists of the Northwest Quarter of Section 3, Township 3 North, Range 13 East, Conecuh County, Alabama

Pate 3-11 No. 1 Well, permit number 17128, the drilling unit for which consists of the Southwest Quarter of Section 3, Township 3 North, Range 13 East, Conecuh County, Alabama

This petition is filed pursuant to Section 9-17-1 et seq., Code of Alabama (1975), and Rules 400-1, et seq. of the State Oil and Gas Board of Alabama Administrative Code.

30. DOCKET NO. 3-24-15-23

Petition by SOUTH CARLTON OPERATING COMPANY, LLC, a Mississippi limited liability company, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order approving the location of proposed perforations in the Eutaw-Upper Tuscaloosa Sand Oil Pool in the wellbore of the J. H. Wall Estate et al "C" No. 3 Well (Permit No. 16746-B) as an exception to Rule 3(b) of the Special Field Rules of the South Carlton Field in connection with the recompletion of the well and approving the Southwest Quarter of the Northeast Quarter of Section 10 of Township 3 North, Range 2 East, Clarke County, Alabama, as the Eutaw-Upper Tuscaloosa Sand Oil Pool unit for the well. Rule 3(a) of the Special Field Rules requires 40-acre production units for the Eutaw-Upper Tuscaloosa Sand Oil Pool.

The J. H. Wall Estate et al "C" No. 3 Well was directionally drilled to a total depth of 5720 feet from a surface location that is 413 feet from the South line and 580 feet from the East line of the Southwest Quarter of the Northeast Quarter. South Carlton Operating Company, LLC plans to recomplete the well by plugging back the well to a depth of 4658 feet and perforating the wellbore of said well between the electric log depths of 4464 feet to 4469 feet.

Rule 3(b) of the Special Field Rules requires that wells completed in the Eutaw-Upper Tuscaloosa Sand Oil Pool be located at least 330 feet from every exterior boundary of the production unit. The proposed perforations in the Eutaw-Upper Tuscaloosa Sand Oil Pool will be 127 feet from the South exterior boundary line and 234 feet from the West exterior boundary line of the above-described Eutaw-Upper Tuscaloosa Sand Oil Pool unit, and as such, will be an exception to said Rule 3(b).

The J. H. Wall Estate et al "C" No. 2 Well (Permit No. 16547) is located 420 feet from the South line and 577 feet from the East line of the Southwest Quarter of the Northeast Quarter and currently is completed in the Eutaw-Upper Tuscaloosa Sand Oil Pool. This well is located on the same 40-acre Eutaw-Upper Tuscaloosa Sand Pool Unit as proposed for the J. H. Wall Estate et al "C" No. 3 Well. South Carlton Operating Company, LLC plans to shut-in the J. H. Wall Estate et al "C" No. 2 Well in the event the J. H. Wall Estate et al "C" No. 3 Well is successfully recompleted in the Eutaw-Upper Tuscaloosa Sand Oil Pool and will only produce one well from the Eutaw-Upper Tuscaloosa Sand Oil Pool on the unit at a time.

This petition is filed pursuant to Section 9-17-1, et seq. of the Code of Alabama (1975) and Rules 400-1, et seq. of the State Oil and Gas Board of Alabama Administrative Code.

The jurisdiction of the State Oil and Gas Board of Alabama is set out in Section 9-17-1 et seq. of the Code of Alabama (1975). The Board may take any action it deems appropriate to ensure that the wells are operated properly and in accordance with Alabama oil and gas laws.

31. DOCKET NO. 3-24-15-24

Petition by LONGLEAF ENERGY GROUP, INC., an Alabama corporation, requesting the State Oil and Gas Board to enter an order force pooling, without the imposition of a risk compensation penalty, all tracts and interests in hydrocarbons produced from the Long 29-9 #2 Well to be drilled on a 160-acre production unit in the Southwest Range Field consisting of the Southeast Quarter of Section 29, Township 4 North, Range 8 East, Conecuh County, Alabama.

This Petition is in accordance with Section 9-17-13, Code of Alabama (1975), as amended, and Rule 400-7-2-.01 of the State Oil and Gas Board of Alabama Administrative Code.

This petition is filed as a companion to a petition bearing Docket No. 3-24-15-25 requesting approval of an exceptional bottom hole location for the Long 29-9 #2 Well on the hereinabove described 160-acre production unit.

32. DOCKET NO. 3-24-15-25

Petition by LONGLEAF ENERGY GROUP, INC., an Alabama corporation, requesting the State Oil and Gas Board to enter an order approving an exceptional location for the Long 29-9 #2 Well to be drilled on a 160-acre production unit in the Southwest Range Field consisting of the Southeast Quarter of Section 29, Township 4 North, Range 8 East, Conecuh County, Alabama, at a surface location 1,105 feet from the East line and 1,156 feet from the South line, and a bottom hole location 418 feet from the East line and 1,435 feet from the South line of said 160-acre production unit, as an exception to Rule 3B of the Special Field Rules for the Southwest Range Field. Said Rule 3B provides that the bottom hole location at the top of the Smackover Oil Pool for all oil wells in said Field be located at least 660 feet from any exterior boundary of the unit and the proposed bottom hole location of said well 418 feet from the East line and 1,435 feet from the South line of the 160-acre production unit will be an exception to said Rule 3B.

This petition is filed pursuant to Section 9-17-12(c) of the *Code of Alabama* (1975), as amended.

This petition is filed as a companion to a petition bearing Docket No. 3-24-15-24 requesting the forced pooling, without imposition of a risk compensation penalty, all tracts and interests in hydrocarbons produced from the Long 29-9 #2 Well.

This petition is filed as a companion to (a) a petition requesting that the State Oil and Gas Board of Alabama establish the Fishpond Field in Escambia County, Alabama, and (b) a petition requesting that the State Oil and Gas Board reform the Cedar Creek Land & Timber 10-5 No. 1 Well, Permit No. 16990-B, from a 40-acre wildcat drilling unit to a 160-acre permanent production unit.

Hearings of the State Oil and Gas Board are public hearings, and members of the public are invited to attend and present their position concerning petitions. Requests to continue or oppose a petition should be received by the Board at least two (2) days prior to the hearing. The public should be aware that a petition may be set for hearing on the first day or second day of the hearing or may be continued to another hearing at a later date. We suggest, therefore, that prior to the hearing, interested parties contact the Board to determine the status of a particular petition. For additional information, you may contact the State Oil and Gas Board, P. O. Box 869999, Tuscaloosa, Alabama 35486-6999, Telephone Number (205) 349-2852, Fax Number (205) 349-2861, or by email at petitions@ogb.state.al.us.

33. DOCKET NO. 3-23-15-01

Emergency Petition by BLACK WARRIOR METHANE CORP., an Alabama corporation, requesting the State Oil and Gas Board to enter an order, pursuant to Ala. Code § 9-17-1, et seq. and State Oil and Gas Board of Alabama Administrative Code Rules 400-1 et seq., approving an exceptional location for the Harsh 08-14-08 Well, a Gob Well to be drilled in Unit VI-C of the Oak Grove Coal Degasification Field in the Southeast Quarter of the Southwest Quarter of Section 8, Township 19 South, Range 7 West, Tuscaloosa County, Alabama, as an exception to Rule 18 of the Special Field Rules for the Oak Grove Coal Degasification Field. Rule 18 requires that wells be located at least 150 feet from every boundary of a Unit Area, and the proposed location for the Harsh 08-14-08 Well is 54 feet from the south boundary of Unit VI-C of the Oak Grove Coal Degasification Field and, as such, is an exception to said Rule 18.