

AGENDA
STATE OIL AND GAS BOARD OF ALABAMA
MAY 5 AND 7, 2015

The State Oil and Gas Board of Alabama will hold its regular hearing at 10:00 a.m. on Tuesday, May 5, and Thursday, May 7, 2015 in the Board Room of the State Oil and Gas Board, Walter B. Jones Hall, University of Alabama Campus, 420 Hackberry Lane, Tuscaloosa, Alabama, to consider, among other items, the following petition(s):

1. DOCKET NO. 6-16-14-03A

Continued Petition by Mississippi Resources, LLC, doing business as MSR Operating, LLC, a Delaware limited liability company, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order amending Rule 2 and Rule 3 of the Special Field Rules for the Southeast Chatom Field, Washington County, Alabama, to provide that a well may be drilled on a unit consisting of Three Hundred Twenty (320) contiguous surface acres upon which no other drilling or producible well is located in the same pool. Presently the Special Field Rules for the Southeast Chatom Field provide 640-acre spacing. In this Petition Mississippi Resources, LLC is requesting the Board to Amend the Special Field Rules to reduce the spacing to 320 acres. Under the proposed Rule 3, Petitioner proposes to amend the Special Field Rules for Southeast Chatom Field to reduce the well spacing to 320 acres and to provide for setbacks of 660 feet. Further, under the proposed Rule 3, the operator must show to the Board that all interests in the 640 acre unit have agreed to reform the unit to 320 acres and to drill an additional well.

This Petition is filed pursuant to Section 9-17-1 et seq. of the Code of Alabama (1975), as amended.

2. DOCKET NO. 6-16-14-04A

Continued Petition by Mississippi Resources, LLC, doing business as MSR Operating, LLC, a Delaware limited liability company, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order pursuant to Section 9-17-1, et seq. CODE OF ALABAMA (1975), Rule 400-7-1-.01, et seq. of the State Oil and Gas Board of Alabama Administrative Code, and proposed Rule 3 of the Special Field Rules for the Southeast Chatom Field reforming the production unit for the Scott "A" 33-1 #1 Well, Permit No. 5100, from a 640-acre unit consisting of the East Half of Section 33 and the West Half of Section 34, Township 6 North, Range 4 West, to a 320-acre production unit comprised of the East Half of Section 33, Township 6 North, Range 4 West, Washington County, Alabama, in the Southeast Chatom Field. Although Petitioner requests the Board to eliminate certain lands from the present spacing unit, Petitioner proposes to drill another well in the lands proposed to be eliminated from the current unit by formation of an additional 320 acre unit comprised of the West Half of said Section 34, Township 6 North, Range 4 West, Washington County, Alabama. Presently the Special Field Rules for Southeast Chatom Field provide 640-acre spacing. In this Petition Mississippi Resources, LLC is requesting the Board to Amend the Field Rules to reduce the spacing to 320 acres. Under the proposed Rule 3, Petitioner proposes to amend the Special Field Rules for Southeast Chatom Field to reduce the well spacing to 320 acres and to provide for setbacks of 660 feet. Further, under the proposed Rule 3, the operator must show to the Board that all interests in the 640 acre unit have agreed to reform the unit to 320 acres and to drill an additional well.

This Petition is filed pursuant to Section 9-17-1 et seq. of the Code of Alabama (1975), as amended.

3. DOCKET NO. 6-16-14-05A

Continued Petition by Mississippi Resources, LLC, doing business as MSR Operating, LLC, a Delaware limited liability company, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order approving an exception to the spacing requirements as set out in Rule 3 of the Special Field Rules for the Southeast Chatom Field, for the Scott "A" 33-1 #1 Well, at its present bottom hole location of 40 feet from the east line and 652 feet from the north line of a proposed 320-acre unit consisting of the East Half of Section 33, Township 6 North, Range 4 West, Southeast Chatom Field, Washington County, Alabama in the Southeast Chatom Field. Presently the Special Field Rules for Southeast Chatom Field provide 640-acre spacing. In a related Petition Mississippi Resources, LLC is requesting the Board to amend the Field Rules to reduce the spacing to 320 acres. Under the proposed Rule 3, Petitioner proposes to amend the Special Field Rules for Southeast Chatom Field to reduce the well spacing to 320 acres and to provide for setbacks of 660 feet. Further, under the proposed Rule 3, the operator must show to the Board that all interests in the 640 acre unit have agreed to reform the unit to 320 acres and to drill an additional well.

This Petition is filed pursuant to Section 9-17-1 et seq. of the Code of Alabama (1975), as amended.

This Petition is filed as a companion Petition to Docket No. 6-16-14-04 requesting that the unit for said well be reformed to a new 320-acre unit consisting of the East Half of Section 33, Township 6 North, Range 4 West, Washington County. After said unit is reformed, said well will be located 40 feet from the east line and 652 feet from the north of the unit, as reformed.

4. DOCKET NO. 6-16-14-06A

Continued Petition by Mississippi Resources, LLC, doing business as MSR Operating, LLC, a Delaware limited liability company, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order approving an exception to the spacing requirements as set out in Rule 3 of the Special Field Rules for the Southeast Chatom Field, so as to allow the Petitioner to drill the proposed Scott "A" 34-5 #2 Well, with a proposed bottom hole location to be no closer than 330 feet from the west line of the unit and no closer than 660 feet from the north line of the 320-acre unit for said Scott "A" 34-5 #2 Well, which is comprised of the West Half of Section

34, Township 6 North, Range 4 West, Washington County, Alabama in the Southeast Chatom Field. Presently the Special Field Rules for the Southeast Chatom Field provide 640-acre spacing. In a related Petition Mississippi Resources, LLC is requesting the Board to Amend the Field Rules to reduce the spacing to 320 acres. Under the proposed Rule 3, Petitioner proposes to amend the Special Field Rules for Southeast Chatom Field to reduce the well spacing to 320 acres and to provide for setbacks of 660 feet. Further, under the proposed Rule 3, the operator must show to the Board that all interests in the 640 acre unit have agreed to reform the unit to 320 acres and to drill an additional well.

This Petition is filed pursuant to Section 9-17-1 et seq. of the Code of Alabama (1975), as amended.

5. DOCKET NO. 12-9-14-07

Continued Petition by SKLAR EXPLORATION COMPANY L.L.C., a Louisiana limited liability company, authorized to do and doing business in the State of Alabama, requesting that the State Oil and Gas Board of Alabama enter an order (a) reforming the 40-acre drilling unit for the Cedar Creek Land & Timber 24-1 #1 Well, Permit No. 17058-B, consisting of the Northeast Quarter of the Northeast Quarter of Section 24, Township 3 North, Range 10 East, Escambia County, Alabama, to a 160-acre unit consisting of the Northeast Quarter of Section 24, Township 3 North, Range 10 East, Escambia County, Alabama, and (b) approving said unit as the permanent production unit for said well.

This petition is filed pursuant to Rule 400-7-1-.01, et seq., of the State Oil and Gas Board of Alabama Administrative Code and Section 9-17-1, et seq., of the Code of Alabama (1975).

This petition is filed as a companion to (a) a petition bearing Docket No. 12-9-14-10 requesting that the State Oil and Gas Board of Alabama establish the Kirkland Field in Escambia County, Alabama, and (b) a petition bearing Docket No. 12-9-14-11 requesting that the State Oil and Gas Board approve an exceptional location for the Cedar Creek Land & Timber 24-1 #1 Well.

6. DOCKET NO. 12-9-14-10A

First Amended Petition by SKLAR EXPLORATION COMPANY L.L.C., a Louisiana limited liability company, authorized to do and doing business in the State of Alabama, requesting that the State Oil and Gas Board of Alabama enter an order establishing a new oil field in Escambia County, Alabama, to be named the Kirkland Field, or such other name as the Board deems proper, and to adopt Special Field Rules therefor. The proposed field, as underlain by the Smackover Oil Pool, consists of the Southeast Quarter of Section 13 and the Northeast Quarter of Section 24, Township 3 North, Range 10 East, Escambia County, Alabama.

The Smackover Oil Pool in the proposed Kirkland Field is defined as those strata of the Smackover Formation productive of hydrocarbons in the interval between 12,985 feet measured depth (MD) and 13,052 feet measured depth (MD) in the Cedar Creek Land & Timber 24-1 No. 1 Well, Permit No. 17058-B, as defined by the Schlumberger Platform Express Compensated Neutron / Lithodensity-Array Induction / Dipole Sonic / GR / SP / ML (8/21/2014) measured depth log for said well, including those strata which can be correlated therewith, and all zones in communication therewith and all productive extensions thereof. Petitioner requests well spacing of 160 acres, and also requests the establishment of production allowables for said field.

This petition is filed pursuant to Rule 400-1-1-.07 and Rule 400-7-1-.01, et seq., of the State Oil and Gas Board of Alabama Administrative Code and Section 9-17-1, et seq., of the Code of Alabama (1975).

This petition is filed as a companion to (a) a petition requesting that the State Oil and Gas Board of Alabama reform the Cedar Creek Land & Timber 24-1 No. 1 Well, Permit No. 17058-B, from a 40-acre wildcat drilling unit to a 160-acre permanent production unit, (b) a petition requesting that the State Oil and Gas Board approve an exceptional location for the Cedar Creek Land & Timber 24-1 No. 1 Well, and (c) a petition requesting that the State Oil and Gas Board of Alabama approve the existing 160-acre drilling unit for the Cedar Creek Land & Timber 13-16 No. 1 Well, Permit No. 17123-B, consisting of the Southeast Quarter of Section 13, Township 3 North, Range 10 East, Escambia County, Alabama, as the permanent production unit for said well.

7. DOCKET NO. 12-9-14-11

Continued Petition by SKLAR EXPLORATION COMPANY L.L.C., a Louisiana limited liability company, authorized to do and doing business in the State of Alabama, requesting that the State Oil and Gas Board of Alabama enter an order approving an exceptional location for the Cedar Creek Land & Timber 24-1 #1 Well, Permit No. 17058-B, at a bottom hole location approximately 330 feet from the East line and 990 feet from the North line of a proposed 160-acre production unit consisting of the Northeast Quarter of Section 24, Township 3 North, Range 10 East, Escambia County, Alabama. Said location is an exception to the spacing rules proposed by Petitioner for the Kirkland Field, which require that such a well be located 660 feet from every exterior boundary of the production unit. This petition is filed pursuant to Rule 400-1-2-.02(g), et seq., of the State Oil and Gas Board of Alabama Administrative Code and Section 9-17-12(c), et seq. of the Code of Alabama (1975).

This petition is filed as a companion to (a) a petition bearing Docket No. 12-9-14-10 requesting that the State Oil and Gas Board of Alabama establish the Kirkland Field in Escambia County, Alabama, and (b) a petition bearing Docket No. 12-9-14-07 requesting that the State Oil and Gas Board reform the Cedar Creek Land & Timber 24-1 #1 Well, Permit No. 17058-B, from a 40-acre wildcat drilling unit to a 160-acre permanent production unit.

8. DOCKET NO. 3-24-15-13

Petition by SKLAR EXPLORATION COMPANY L.L.C., a Louisiana limited liability company, authorized to do and doing business in the State of Alabama, requesting that the State Oil and Gas Board of Alabama enter an order approving the existing 160-acre drilling unit for the Cedar Creek Land & Timber 13-16 No. 1 Well, Permit No. 17123-B, consisting of the Southeast Quarter of Section 13, Township 3 North, Range 10 East, Escambia County, Alabama, as the permanent production unit for said well.

This petition is filed pursuant to Rule 400-7-1-.01, et seq., of the State Oil and Gas Board of Alabama Administrative Code and Section 9-17-1, et seq., of the Code of Alabama (1975).

This petition is filed as a companion to (a) a first amended petition bearing Docket No. 12-9-14-10A requesting that the State Oil and Gas Board of Alabama establish the Kirkland Field in Escambia County, Alabama, (b) a petition bearing Docket No. 12-9-14-11 requesting that the State Oil and Gas Board approve an exceptional location for the Cedar Creek Land & Timber 24-1 No. 1 Well, and (c) a petition bearing Docket No. 12-9-14-07 requesting that the State Oil and Gas Board of Alabama reform the unit for the Cedar Creek Land & Timber 24-1 No. 1 Well, Permit No. 17058-B, from a 40-acre wildcat drilling unit to a 160-acre permanent production unit.

9. DOCKET NO. 3-24-15-14

Petition by FAIRWAYS EXPLORATION & PRODUCTION, LLC a foreign limited liability company, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order establishing a new oil field in Escambia County, Alabama, to be named the Rock Creek Field, or such other name as the Board deems proper, and to adopt Special Field Rules therefor. The proposed field consists of the South Half of Section 30, Township 1 North, Range 13 East, Escambia County, Alabama, underlain by the Smackover Oil Pool.

The Smackover Oil Pool in said Field is defined as those strata productive of hydrocarbons between the interval of 13,768 feet measured depth (MD) and 14,034 feet measured depth (MD) as indicated on the Quad Combo Log of the Federal 30-10 #1 Well, Permit No. 17068-B, and all zones in communication therewith and all productive extensions thereof.

Petitioner has filed a companion petition bearing Docket No. 3-24-15-15 requesting to reform the 40-acre wildcat drilling unit for the Federal 30-10 #1 Well to a 160-acre production unit in the proposed Rock Creek Field consisting of the Southeast Quarter of Section 30, Township 1 North, Range 13 East, Escambia County, Alabama.

Petitioner requests well spacing of 160 acres, and also requests the establishment of production allowables for said field. Additionally, Petitioner requests that the proposed reformed 160-acre unit described hereinabove for the Federal 30-10 #1 Well and the 160-acre wildcat drilling unit for the Booker 30-11 #1 Well, Permit No. 17133-B, consisting of the Southwest Quarter of said Section 30 be approved as the permanent production units for said wells.

This petition is filed pursuant to Rule 400-1-1-.07 and Rule 400-7-1, et seq., of the *State Oil and Gas Board of Alabama Administrative Code*.

10. DOCKET NO. 3-24-15-15

Petition by FAIRWAYS EXPLORATION & PRODUCTION, LLC, a foreign limited liability company, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an order reforming the 40-acre wildcat drilling unit for the Federal 30-10 #1 Well, Permit No. 17068-B, consisting of the Northwest Quarter of the Southeast Quarter of Section 30, Township 1 North, Range 13 East, Escambia County, Alabama, to a 160-acre production unit in the Rock Creek Field consisting of the Southeast Quarter of said Section 30,

This petition is filed as a companion to a petition bearing Docket No. 3-24-15-14 requesting to establish the Rock Creek Field.

11. DOCKET NO. 3-24-15-24

Petition by LONGLEAF ENERGY GROUP, INC., an Alabama corporation, requesting the State Oil and Gas Board to enter an order force pooling, without the imposition of a risk compensation penalty, all tracts and interests in hydrocarbons produced from the Long 29-9 #2 Well to be drilled on a 160-acre production unit in the Southwest Range Field consisting of the Southeast Quarter of Section 29, Township 4 North, Range 8 East, Conecuh County, Alabama.

This Petition is in accordance with Section 9-17-13, Code of Alabama (1975), as amended, and Rule 400-7-2-.01 of the State Oil and Gas Board of Alabama Administrative Code.

This petition is filed as a companion to a petition bearing Docket No. 3-24-15-25 requesting approval of an exceptional bottom hole location for the Long 29-9 #2 Well on the hereinabove described 160-acre production unit.

12. DOCKET NO. 3-24-15-25

Petition by LONGLEAF ENERGY GROUP, INC., an Alabama corporation, requesting the State Oil and Gas Board to enter an order approving an exceptional location for the Long 29-9 #2 Well to be drilled on a 160-acre production unit in the Southwest Range Field consisting of the Southeast Quarter of Section 29, Township 4 North, Range 8 East, Conecuh County, Alabama, at a surface location 1,105 feet from the East line and 1,156 feet from the South line, and a bottom hole location 418 feet from the East line and 1,435 feet from the South line of said 160-acre production unit, as an exception to Rule 3B of the Special Field Rules for the Southwest Range Field. Said Rule 3B provides

that the bottom hole location at the top of the Smackover Oil Pool for all oil wells in said Field be located at least 660 feet from any exterior boundary of the unit and the proposed bottom hole location of said well 418 feet from the East line and 1,435 feet from the South line of the 160-acre production unit will be an exception to said Rule 3B.

This petition is filed pursuant to Section 9-17-12(c) of the *Code of Alabama* (1975), as amended.

This petition is filed as a companion to a petition bearing Docket No. 3-24-15-24 requesting the forced pooling, without imposition of a risk compensation penalty, all tracts and interests in hydrocarbons produced from the Long 29-9 #2 Well.

This petition is filed as a companion to (a) a petition requesting that the State Oil and Gas Board of Alabama establish the Fishpond Field in Escambia County, Alabama, and (b) a petition requesting that the State Oil and Gas Board reform the Cedar Creek Land & Timber 10-5 No. 1 Well, Permit No. 16990-B, from a 40-acre wildcat drilling unit to a 160-acre permanent production unit.

13. DOCKET NO. 5-5-15-01

Petition by DENBURY ONSHORE, LLC, a foreign limited liability company, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama, pursuant to Rule 400-1-4-.17(1) of the State Oil and Gas Board of Alabama Administrative Code, to enter an order approving or extending the shut-in or temporarily abandoned status and pursuant to Rule 400-4-2-.01(5) of the State Oil and Gas Board of Alabama Administrative Code to enter an order approving the extension of the Class II injection permits with the approvals applying to certain wells located in the Citronelle Field, Mobile County, Alabama, in the following areas for a period of one (1) year:

Citronelle Unit

Township 2 North, Range 3 West
Sections 21, 22, 23, 24, 25, 26, 27, 28, 33, 34, 35, 36

Township 2 North, Range 2 West
Sections 17, 18, 19, 20, 29, 30, 31

Township 1 North, Range 3 West
Sections 1, 2, 3, 10, 11, 12, 13, 14

Township 1 North, Range 2 West
Sections 5, 6, 7, 8, 9, 16, 17, 18

Southeast Citronelle Unit
Township 1 North, Range 2 West
Sections 4, 5, 8, 9, 10

Township 2 North, Range 2 West
Sections 32 and 33

East Citronelle Unit
Township 1 North, Range 2 West
Section 6

Township 2 North, Range 2 West
Sections 29, 31, 32

14. DOCKET NO. 5-5-15-02

Petition by FAIRWAYS EXPLORATION & PRODUCTION, LLC, a foreign limited liability company, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order approving the exceptional location of the Federal 30-10 #1 Well, Permit No. 17068-B, on a proposed reformed 160-acre unit consisting of the Southeast Quarter of Section 30, Township 1 North, Range 13 East, Escambia County, Alabama, in the proposed Rock Creek Field, as an exception to Rule 3(b) of the Special Field Rules for said Field. Said Rule 3(b) requires that wells be located at least 660 feet from every exterior boundary of the production unit, and the surface location of said well on the proposed reformed 160-acre production unit is 459 feet from the West line and 1,083.6 feet from the North line of said reformed 160-acre production unit, and the bottom hole location is 516 feet from the West line and 503 feet from the North line of said reformed 160-acre production unit, and as such, is an exception to said Rule 3(b).

This petition is filed as a companion to a petition bearing Docket No. 3-24-15-14 requesting the Board to establish a new oil field in Escambia County, Alabama, to be known as the Rock Creek Field. Petitioner has also filed a companion petition bearing Docket No. 3-24-15-15

requesting reformation of the 40-acre wildcat drilling unit for the Federal 30-10 #1 Well to a 160-acre production unit in the Rock Creek Field.

15. DOCKET NO. 5-5-15-03

Petition by BLACK WARRIOR METHANE CORP., an Alabama corporation, requesting the State Oil and Gas Board to enter an order approving the exceptional location of the Harsh 08-14-08 Well, Permit No. 17159-CG, a Gob Well to be drilled in the Southeast Quarter of the Southwest Quarter of Section 8, Township 19 South, Range 7 West, Tuscaloosa County, Alabama, in Unit VI-C of the Oak Grove Coal Degasification Field. The location of the Harsh 08-14-08 Well is an exception to Rule 18 of the Special Field Rules for the Oak Grove Coal Degasification Field which requires that wells be located at least 150 feet from every boundary of a Unit Area, and the proposed location for the Harsh 08-14-08 Well is 54 feet from the south boundary of Unit VI-C of the Oak Grove Coal Degasification Field and, as such, is an exception to said Rule 18.

16. DOCKET NO. 5-5-15-04

Petition by W&T OFFSHORE, INC., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to extend the temporarily abandoned status for the State Lease 531 #3 Well, Permit No. 9477-0S-41-B, located in Tract 113 in the Fairway Field Unit, Mobile County, Alabama, for a one year period pursuant to Rule 400-2-4-.14(1) of the State Oil and Gas Board of Alabama Administrative Code, as said well has future utility. The jurisdiction and authority of the Oil and Gas Board is provided in Section 9-17-1, et seq., Code of Alabama (1975) as amended.

17. DOCKET NO. 5-5-15-05

Petition by EXXON MOBIL CORPORATION, acting for the operator, Mobil Oil Exploration & Producing Southeast Inc., a foreign corporation, authorized to do and doing business in the State of Alabama, to extend the temporarily abandoned status for the S/L 701 #2 Well, Permit No. 12604-OS-90-B, an offshore well in Mobile County, Alabama, in the Aloe Bay Field, in accordance with Rule 400-2-4-.14(1) of the State Oil and Gas Board of Alabama Administrative Code.

Petitioner requests the Board to grant a one year extension of the temporarily abandoned status of the referenced well because it has future utility and should not be plugged. The jurisdiction and authority of the Oil and Gas Board is provided in Section 9-17-1, et seq., Code of Alabama (1975) as amended.

18. DOCKET NO. 5-5-15-06

Petition by Fletcher Petroleum Corp., a domestic corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an order establishing a new oil field in Escambia County and Conecuh County, Alabama to be known as the Sepulga River Field, or such other name as the Board deems proper, and to adopt Special Field Rules therefor. The proposed field is underlain by the Smackover Oil Pool and the proposed field limits include 320 acres to consist of the Southeast Quarter of Section 17, Township 3 North, Range 13 East, Escambia County, Alabama, and the Southwest Quarter of 16, Township 3 North, Range 13 East, Escambia County and Conecuh County, Alabama.

The Smackover Oil Pool in said field is defined as those strata productive of hydrocarbons between the interval of 12,028 feet (MD) and 12,234 feet (MD) as indicated on the AIT/ML/Density-Neutron/Sonic (Quad Combo) Log for the Hart 17-16 Well, Permit No. 17044-B, and all zones in communication therewith, all productive extension thereof and all strata which can be correlated therewith.

Petitioner further requests spacing units of 160 acres and production allowables of 400 barrels of oil per day for wells drilled in the field.

Petitioner further requests that the Board establish the final 160 acre production unit for the Hart 17-16 Well, Permit No. 17044-B, consisting of the Southeast Quarter of Section 17, Township 3 North, Range 13 East, Escambia County, Alabama, which is the same as the drilling unit for said well.

The Petition is filed pursuant to Section 9-17-1, et seq., Code of Alabama 1975.

19. DOCKET NO. 5-5-15-07

Petition by EXXON MOBIL CORPORATION, a foreign corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order (1) extending the temporarily abandoned status of the State Lease 536 #3 Well, Permit No. 11009-OS-65-B, in accordance with Rule 400-2-4-.14(1) of the State Oil and Gas Board of Alabama Administrative Code; (2) extending the shut-in status of the State Lease 537 Tract 112 #4 Well, Permit No. 12155-OS-85, in accordance with Rule 400-2-4-.14(2) of the State Oil and Gas Board of Alabama Administrative Code; and (3) approving shut-in status for the State Lease 537 #3 Well, Permit No. 11434-OS-78-B, in accordance with Rule 400-2-4-.14(2) of the State Oil and Gas Board of Alabama Administrative Code. All of these offshore wells are located in Mobile County, Alabama, in the Northwest Gulf Field-Mobile Area.

Petitioner requests the Board to grant a one year extension of the temporarily abandoned status of the State Lease 536 #3 Well as said well has future utility and should not be plugged. Petitioner requests the Board to grant a one year extension of the shut-in status of the State Lease 537 Tract 112 #4 Well because said well is capable of producing and should not be plugged. Petitioner requests approval of shut-in status for the

State Lease 537 #3 Well because said well is capable of producing and should not be plugged.

20. DOCKET NO. 5-5-15-08

Petition by EXXON MOBIL CORPORATION, acting for the operator, Mobil Oil Exploration & Producing Southeast Inc., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order extending the temporarily abandoned status for the following wells, in accordance with Rule 400-2-4-.14(1) of the State Oil and Gas Board of Alabama Administrative Code. Both wells are located on a manned platform, making it impractical to complete the permanent plugging and abandonment of the wells until the platform is removed at the end of the Field life:

Well Name	Permit No.
State Lease 349 #2 Well	3135-OS-6-B
State Lease 347 #1 Well	2543-OS-3-B.

Petitioner also requests approval of shut-in status for the following wells, in accordance with Rule 400-2-4-.14(2) of the State Oil and Gas Board of Alabama Administrative Code. These wells are capable of producing and should not be plugged:

Well Name	Permit No.
State Lease 350 (Tract 95) #3	7080-OS-35-B
State Lease 348, Tract 77, Well No. 5	14694-OS-95-B
State Lease 348 (Tract 77) Well #3	9597-OS-43-B-1
State Lease 348 (Tract 77) #2	3840-OS-19-B
State Lease 348 #1	3548-OS-11.

All of the above-referenced offshore wells are located in the Lower Mobile Bay-Mary Ann Field, Baldwin and Mobile Counties, Alabama.

21. DOCKET NO. 5-5-15-09

Petition by VENTEX OPERATING CORP., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order extending the temporarily abandoned status for the Paramount-Findley 5-2 #1 Well, Permit No. 9378, located on a 160-acre production unit consisting of the Northeast Quarter of Section 5, Township 2 North, Range 14 East, Covington County, Alabama, in the North Rome Field, in accordance with Rule 400-1-4-.17 (1) of the State Oil and Gas Board of Alabama Administrative Code.

The previous temporarily abandoned status for this well is due to expire and Petitioner requests the Board to grant a one year extension because said well has future utility and should not be plugged. The jurisdiction and authority of the Oil and Gas Board is provided in Section 9-17-1, et seq., Code of Alabama (1975) as amended.

22. DOCKET NO. 5-5-15-10

Petition by EXXON MOBIL CORPORATION, a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order extending the temporarily abandoned status for the State Lease 539 #1 Well, Permit No. 9985-OS-51-B, and extending the shut-in status for the State Lease 538, Tract 115, Well No. 3, Permit No. 15847-OS-96, both located in Baldwin County, Alabama, in the North Central Gulf Field-Mobile Area, in accordance with Rules 400-2-4-.14(1) and (2) of the State Oil and Gas Board of Alabama Administrative Code.

Petitioner requests that the Board grant a one year extension of the temporarily abandoned status for the State Lease 539 #1 Well because said well is an integral part of a production platform and has been plugged to the extent possible making permanent plugging and abandonment impractical at this time, and, as such this well has future utility.

Petitioner requests that the Board grant a one year extension of the shut-in status for the State Lease 538, Tract 115, Well No. 3 because said well is capable of producing and should not be plugged.

23. DOCKET NO. 5-5-15-11

Petition by SKLAR EXPLORATION COMPANY L.L.C., a Louisiana limited liability company, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama ("the Board") to enter an order pursuant to Sections 9-17-1 through 9-17-32 and 9-17-80 through 9-17-88, Code of Alabama (1975), approving the plans for a field-wide oil Unit for the Fishpond Field to be known as the "Fishpond Oil Unit," consisting of the hereinafter described "Unit Area" in Conecuh County, Alabama, and requiring the operation of said Unit Area as a single field-wide Unit for pressure maintenance, enhanced recovery, development and production of oil, gas, gaseous substances, condensate, distillate and all associated and constituent liquid or liquefiable substances within or produced from the Unitized Formation in order to prevent waste, to maximize recovery of the unitized substances, to avoid the drilling unnecessary wells and to protect correlative rights of interested parties. The petition further requests that Rule 1 of the Special Field Rules for the Fishpond Field be amended to add the following described parcels to the field limits of said field: the North Half of the Southeast Quarter of Section 9 and the North Half of the Southwest Quarter, the Northwest Quarter of the Southeast Quarter, and the Southwest Quarter of the Northeast Quarter of Section 10,

Township 3 North, Range 12 East, Escambia County, Alabama.

The "Unitized Formation" within the Unit Area for the proposed Fishpond Oil Unit means the subsurface portion of the Unit Area (which is within the Smackover Formation) in the interval 12,094 feet measured depth (MD) and 12,308 feet measured depth (MD) in the Cedar Creek Land & Timber 10-5 #1 Well, Permit No. 16990-B, as defined by the Schlumberger Platform Express Array Induction/Dipole Sonic/Compensated Neutron/Lithodensity/GR/SP/ML (04/02/2014) measured depth log for said well and including those strata underlying the Unit Area which can be correlated therewith and which are in communication therewith, or such other enlarged interval as may be ordered by the State Oil and Gas Board of Alabama.

The proposed "Unit Area" is designated as the following described areas:

Township 3 North, Range 12 East

Section 9: Northeast Quarter and the North Half of the Southeast Quarter

Section 10: Northwest Quarter, the North Half of the Southwest Quarter, the Northwest Quarter of the Southeast Quarter, and the Southwest Quarter of the Northeast Quarter

All in Escambia County, Alabama, in the Fishpond Field.

The petition further seeks entry of an order by the Board unitizing, pooling and integrating the Unit Area, as underlain by the above-described Unitized Formation, into a field-wide Unit so as to require all owners or claimants of royalty, mineral, leasehold and all other interests within said field-wide Unit to unitize, pool and integrate their interests and develop their lands or interests within the Unit Area as a Unit. Said petition further seeks to have Sklar Exploration Company L.L.C. designated as operator of the Unit Area in accordance with the laws of the State of Alabama and seeks an order from the Board approving the Unit Agreement and Unit Operating Agreement for the Fishpond Oil Unit and finding that those agreements have been signed or in writing ratified or approved by the owners of at least 66 2/3 percent in interest as costs are shared under the allocation formula established by the Board and by 66 2/3 percent in interest of the royalty owners in the Unit Area as revenues are distributed under the terms of the allocation formula established by the Board.

The petition also seeks approval of the amendments to the Special Field Rules for the Fishpond Field in order to conform to the provisions of the aforementioned Unit Agreement and Unit Operating Agreement.