



Agenda

STATE OIL AND GAS BOARD OF ALABAMA

December 8 and 10, 2015

The State Oil and Gas Board of Alabama will hold its regular hearing at 10:00 a.m. on Tuesday, December 8 and Thursday, December 10, 2015 in the Board Room of State Oil and Gas Board, Walter B. Jones Hall, University of Alabama Campus, 420 Hackberry Lane, Tuscaloosa, Alabama, to consider among other items the following petitions:

1 Docket No. 12-08-15-01

Petition by EXXON MOBIL CORPORATION, a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order approving revisions to the monthly meter calibration frequency, as set forth in its current Mobile Bay Allocation and Metering Handbook (referred to as the “Blue Book”) approved by the Board, for its offshore wells located in the Bon Secour Bay Unit, Bon Secour Bay Field-Lower Mobile Bay Area, Northwest Gulf Unit, Northwest Gulf Field-Mobile Area, North Central Gulf (Norphlet) Field Unit and Tract 114 (Norphlet) Unit, North Central Gulf Field-Mobile Area, Lower Mobile Bay-Mary Ann Field (Norphlet) Unit, Lower Mobile Bay-Mary Ann Field, Aloe Bay (Norphlet) Field Unit, and the South Pelican Island Field, all in Mobile and Baldwin Counties, Alabama.

2 Docket No. 12-08-15-02

Petition by LAND AND NATURAL RESOURCE DEVELOPMENT, INC., an Alabama corporation, requesting that the State Oil and Gas Board, pursuant to Rule 400-1-4-.17(1) of the State Oil and Gas Board of Alabama Administrative Code, approve temporarily abandoned status for the Leslie Williamson 1-5 #3 Well, Permit No. 15387-A, located on a 320-acre wildcat drilling unit consisting of the North Half of Section 1, Township 19 South, Range 14 West, Pickens County, Alabama. Said well has future utility and should not be plugged. Petitioner further requests that the Board, pursuant to Rule 400-1-4-.17(2) of the State Oil and Gas Board of Alabama Administrative Code, approve shut-in status for the Santhia Prater 18-13 #1 Well, Permit No. 14016, located on a 320-acre wildcat drilling unit consisting of the West Half of Section 18, Township 18 South, Range 14 West, Pickens County, Alabama, and the Joe Cook 27-12 #2 Well, Permit No. 15988, located on a 40-acre wildcat drilling unit consisting of the Northwest Quarter of the Southwest Quarter of Section 27, Township 18 South, Range 14 West, Pickens County, Alabama. Said wells are capable of producing and should not be plugged.

3 Docket No. 12-08-15-03

Petition by BLACK WARRIOR METHANE CORP., an Alabama corporation, requesting the State Oil and Gas Board, pursuant to Rule 400-3-4-.17(1) of the State Oil and Gas Board of Alabama Administrative Code and Section 9-17-1, et seq. of the Code of Alabama (1975), as amended, to enter an order extending and/or approving the temporarily abandoned status for certain wells in the Brookwood Coal Degasification Field, all located in Tuscaloosa County, Alabama, in the following areas, for a period of one (1) year: Township 19 South, Range 6 West, Tuscaloosa County Section 30 Township 19 South, Range 7 West, Tuscaloosa County Sections 15, 17, 19, 20, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36 Township 19 South, Range 8 West, Tuscaloosa County Sections 13, 15, 21, 22, 23, 24, 25, 26, 27, 28, 29, 33, 34, 35, 36 Township 20 South, Range 6 West, Tuscaloosa County Sections 5, 6, 7 Township 20 South, Range 7 West, Tuscaloosa County Sections 1, 3, 4, 5, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 27, 28, 29, 30, 33, 35 Township 20 South, Range 8 West, Tuscaloosa County Sections 1, 2, 3, 4, 8, 9, 10, 11, 12, 13, 14, 15, 16, 22, 23, 24, 25, 26 Township 21 South, Range 7 West, Tuscaloosa County Sections 4, 5, 6 Petitioner requests that the Board extend and/or approve temporarily abandoned status for these wells for one year in accordance with Rule 400-3-4-.17(1) of the State Oil and Gas Board of Alabama Administrative Code because said wells have future utility and should not be plugged.

4 Docket No. 12-08-15-04

Petition by BLACK WARRIOR METHANE CORP., an Alabama corporation, requesting the State Oil and Gas Board, pursuant to Rule 400-3-4-.17(1) of the State Oil and Gas Board of Alabama Administrative Code and Section 9-17-1, et seq. of the Code of Alabama (1975), as amended, to enter an order extending and/or approving temporarily abandoned status wells located Jefferson and Tuscaloosa Counties, Alabama, in the Oak Grove Coal Degasification Field, in the following areas, for a period of one (1) year: Township 19 South, Range 5 West, Jefferson County Section 7 Township 19 South, Range 6 West, Jefferson County Sections 1, 2, 9, 11, 16, 19, 20, 21, 29, 30, 31, 32 Township 19 South, Range 7 West, Jefferson County Section 7 Township 19 South, Range 6 West, Tuscaloosa County Sections 19, 31, 32 Township 19 South, Range 7 West, Tuscaloosa County Sections 16, 17 Township 19 South, Range 8 West, Tuscaloosa County Sections 14, 15, 20 Petitioner requests that the Board extend and/or approve temporarily abandoned status for these wells for one year in accordance with Rule 400-3-4-.17(1) of the State Oil and Gas Board of Alabama Administrative Code because said wells have future utility and should not be plugged.

5 Docket No. 12-08-15-05

Petition by DCOR, L.L.C., a foreign limited liability company, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an order establishing a new oil field in Covington County, Alabama, to be known as the Adams Creek Field, or such other name as the Board deems proper, and to adopt Special Field Rules therefor. Petitioner proposes that the field limits consist of one hundred sixty (160) acres described as the Southeast Quarter of Section 34, Township 5 North, Range 14 East, Covington County, Alabama, as underlain by the Norphlet Oil Pool, as hereinafter defined, and all zones in communication therewith and all productive extensions thereof. The Norphlet Oil Pool in said field is defined as those strata productive of hydrocarbons between the interval of 10,604 feet measured depth (MD) and 10,612 feet measured depth (MD) as indicated on the Array Induction, Dual Spaced Neutron, Spectral Density, Microlog, WaveSonic Wireline log for the BSMC 34-16 #1 Well, Permit No. 17109-B, and all zones in communication therewith, all productive extensions thereof and all strata which can be correlated therewith. Petitioner requests well spacing of 160 acres, and also requests the establishment of production allowables for said field. Additionally, Petitioner requests that the 160-acre drilling unit for the BSMC 34-16 #1 Well consisting of the Southeast Quarter of Section 34, Township 5 North, Range 14 East, Covington County, Alabama, be approved as the permanent production unit for said well. This petition is filed pursuant to Rule 400-1-1-.07 of the State Oil and Gas Board of Alabama Administrative Code and §9-17-1 et seq. of the Code of Alabama (1975).

6 Docket No. 12-08-15-06

Petition by Calera Gas, LLC, a Nevada limited liability company, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order, pursuant to Section 9-17-1, et seq., ALABAMA CODE and Rule 400-1-4-.17(2) of the State Oil and Gas Board of Alabama Administrative Code, extending the shut-in status of the Segco-KCB 18-14-244 Well, Permit No. 14818-C located in the Gurnee Coal Degasification Field, Shelby County, Alabama.

7 Docket No. 11-23-15-01

Amended Emergency Petition by LAND AND NATURAL RESOURCE DEVELOPMENT, INC., an Alabama corporation, requesting the State Oil and Gas Board to enter an emergency order, pursuant to Sections 9-17-7(c) and 9-17-12(c) of the Code of Alabama (1975), as amended, and Rule 400-7-1-.04 of the State Oil and Gas Board of Alabama Administrative Code, approving the exceptional location for re-entry of the Winters 19-5 #1 Well, Permit No. 5459, on an alternate 40-acre wildcat oil drilling unit consisting of the Southwest Quarter of the Northwest Quarter of Section 19, Township 18 South, Range 14 West, Pickens County, Alabama, said location being 240 feet from the South line and 320 feet from the East line of said Section 19. Considering that the proposed location is 240 feet from the South line and 320 feet from the East line of the alternate 40-acre unit, the location is an exception to Rule 400-1-2-.02(2)(a). Petitioner filed a permit application for a 320-acre wildcat gas unit for said well consisting of the West Half of Section 19, Township 18 South, Range 14 West, Pickens County, Alabama, to test the Pottsville sands for gas. Approval of the above-referenced exceptional location for the 40-acre wildcat oil drilling unit will be necessary should the well not be completed as a gas well on the requested 320-acre wildcat gas unit.

Hearings of the State Oil and Gas Board are public hearings, and members of the public are invited to attend and present their position concerning petitions. Requests to continue or oppose a petition should be received by the Board at least two (2) days prior to the hearing. The public should be aware that a petition may be set for hearing on the first day or second day of the hearing or may be continued to another hearing at a later date. We suggest, therefore, that prior to the hearing, interested parties contact the Board to determine the status of a particular petition. For additional information, you may contact Marvin Rogers, General Counsel for State Oil and Gas Board, P. O Box 869999, Tuscaloosa, Alabama 35486-6999, Telephone Number 205/349-2852, Fax Number 205/349-2861, or by email at petitions@ogb.state.al.us.