

AGENDA

STATE OIL AND GAS BOARD OF ALABAMA

JUNE 23 AND 25, 2015

The State Oil and Gas Board of Alabama will hold its regular hearing at 10:00 a.m. on Tuesday, June 23, 2015 in the Board Room of the State Oil and Gas Board, Walter B. Jones Hall, University of Alabama Campus, 420 Hackberry Lane, Tuscaloosa, Alabama, and Thursday, June 25, 2015 in the Tensaw Theatre Room, Five Rivers Delta Resource Center, 30945 Five Rivers Blvd., Spanish Fort, Alabama, to consider, among other items, the following petition(s):

1. DOCKET NO. 6-16-14-03B

Continued Petition by Mississippi Resources, LLC, doing business as MSR Operating, LLC, a Delaware limited liability company, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order amending Rule 2 and Rule 3 of the Special Field Rules for the Southeast Chatom Field, Washington County, Alabama, to provide that a well may be drilled on a unit consisting of Three Hundred Twenty (320) contiguous surface acres upon which no other drilling or producible well is located in the same pool. Presently the Special Field Rules for the Southeast Chatom Field provide 640-acre spacing. In this Petition Mississippi Resources, LLC is requesting the Board to Amend the Special Field Rules to reduce the spacing to 320 acres. Under the proposed Rule 3, Petitioner proposes to amend the Special Field Rules for Southeast Chatom Field to reduce the well spacing to 320 acres and to provide for setbacks of 660 feet. Further, under the proposed Rule 3, the operator must show to the Board that all interests in the 640 acre unit have agreed to reform the unit to 320 acres and to drill an additional well.

This Petition is filed pursuant to Section 9-17-1 et seq. of the Code of Alabama (1975), as amended.

2. DOCKET NO. 6-16-14-04B

Continued Petition by Mississippi Resources, LLC, doing business as MSR Operating, LLC, a Delaware limited liability company, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order pursuant to Section 9-17-1, et seq. CODE OF ALABAMA (1975), Rule 400-7-1-.01, et seq. of the State Oil and Gas Board of Alabama Administrative Code, and proposed Rule 3 of the Special Field Rules for the Southeast Chatom Field reforming the production unit for the Scott "A" 33-1 #1 Well, Permit No. 5100, from a 640-acre unit consisting of the East Half of Section 33 and the West Half of Section 34, Township 6 North, Range 4 West, to a 320-acre production unit comprised of the East Half of Section 33, Township 6 North, Range 4 West, Washington County, Alabama, in the Southeast Chatom Field. Although Petitioner requests the Board to eliminate certain lands from the present spacing unit, Petitioner proposes to drill another well in the lands proposed to be eliminated from the current unit by formation of an additional 320 acre unit comprised of the West Half of said Section 34, Township 6 North, Range 4 West, Washington County, Alabama. Presently the Special Field Rules for Southeast Chatom Field provide 640-acre spacing. In this Petition Mississippi Resources, LLC is requesting the Board to Amend the Field Rules to reduce the spacing to 320 acres. Under the proposed Rule 3, Petitioner proposes to amend the Special Field Rules for Southeast Chatom Field to reduce the well spacing to 320 acres and to provide for setbacks of 660 feet. Further, under the proposed Rule 3, the operator must show to the Board that all interests in the 640 acre unit have agreed to reform the unit to 320 acres and to drill an additional well.

This Petition is filed pursuant to Section 9-17-1 et seq. of the Code of Alabama (1975), as amended.

3. DOCKET NO. 6-16-14-05B

Continued Petition by Mississippi Resources, LLC, doing business as MSR Operating, LLC, a Delaware limited liability company, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order approving an exception to the spacing requirements as set out in Rule 3 of the Special Field Rules for the Southeast Chatom Field, for the Scott "A" 33-1 #1 Well, at its present bottom hole location of 40 feet from the east line and 652 feet from the north line of a proposed 320-acre unit consisting of the East Half of Section 33, Township 6 North, Range 4 West, Southeast Chatom Field,

Washington County, Alabama in the Southeast Chatom Field. Presently the Special Field Rules for Southeast Chatom Field provide 640-acre spacing. In a related Petition Mississippi Resources, LLC is requesting the Board to amend the Field Rules to reduce the spacing to 320 acres. Under the proposed Rule 3, Petitioner proposes to amend the Special Field Rules for Southeast Chatom Field to reduce the well spacing to 320 acres and to provide for setbacks of 660 feet. Further, under the proposed Rule 3, the operator must show to the Board that all interests in the 640 acre unit have agreed to reform the unit to 320 acres and to drill an additional well.

This Petition is filed pursuant to Section 9-17-1 et seq. of the Code of Alabama (1975), as amended.

This Petition is filed as a companion Petition to Docket No. 6-16-14-04 requesting that the unit for said well be reformed to a new 320-acre unit consisting of the East Half of Section 33, Township 6 North, Range 4 West, Washington County. After said unit is reformed, said well will be located 40 feet from the east line and 652 feet from the north of the unit, as reformed.

4. DOCKET NO. 6-16-14-06B

Continued Petition by MISSISSIPPI RESOURCES, LLC, doing business as MSR Operating, LLC, a Delaware limited liability company, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order approving an exception to the spacing requirements as set out in Rule 3 of the Special Field Rules for the Southeast Chatom Field, so as to allow the Petitioner to drill the proposed Scott "A" 34-5 #2 Well, with a proposed bottom hole location to be no closer than 330 feet from the west line of the unit and no closer than 660 feet from the north line of the 320-acre unit for said Scott "A" 34-5 #2 Well, which is comprised of the West Half of Section 34, Township 6 North, Range 4 West, Washington County, Alabama in the Southeast Chatom Field. Presently the Special Field Rules for the Southeast Chatom Field provide 640-acre spacing. In a related Petition Mississippi Resources, LLC is requesting the Board to Amend the Field Rules to reduce the spacing to 320 acres. Under the proposed Rule 3, Petitioner proposes to amend the Special Field Rules for Southeast Chatom Field to reduce the well spacing to 320 acres and to provide for setbacks of 660 feet. Further, under the proposed Rule 3, the operator must show to the Board that all interests in the 640 acre unit have agreed to reform the unit to 320 acres and to drill an additional well.

This Petition is filed pursuant to Section 9-17-1 et seq. of the Code of Alabama (1975), as amended.

5. DOCKET NO. 12-9-14-07

Continued Petition by SKLAR EXPLORATION COMPANY L.L.C., a Louisiana limited liability company, authorized to do and doing business in the State of Alabama, requesting that the State Oil and Gas Board of Alabama enter an order (a) reforming the 40-acre drilling unit for the Cedar Creek Land & Timber 24-1 #1 Well, Permit No. 17058-B, consisting of the Northeast Quarter of the Northeast Quarter of Section 24, Township 3 North, Range 10 East, Escambia County, Alabama, to a 160-acre unit consisting of the Northeast Quarter of Section 24, Township 3 North, Range 10 East, Escambia County, Alabama, and (b) approving said unit as the permanent production unit for said well.

This petition is filed pursuant to Rule 400-7-1-.01, et seq., of the State Oil and Gas Board of Alabama Administrative Code and Section 9-17-1, et seq., of the Code of Alabama (1975).

This petition is filed as a companion to an amended petition bearing Docket No. 12-9-14-10B requesting that the State Oil and Gas Board of Alabama establish the Kirkland Field in Escambia County, Alabama, and (b) a petition bearing Docket No. 12-9-14-11 requesting that the State Oil and Gas Board approve an exceptional location for the Cedar Creek Land & Timber 24-1 #1 Well.

6. DOCKET NO. 12-9-14-10B

Amended Petition by SKLAR EXPLORATION COMPANY L.L.C., a Louisiana limited liability company, authorized to do and doing business in the State of Alabama, requesting that the State Oil and Gas Board of Alabama enter an order establishing a new oil field in Escambia County, Alabama, to be named the Kirkland Field, or such other name as the Board deems proper, and to adopt Special Field Rules therefor. The proposed field, as underlain by the Smackover Oil Pool, consists of the Southeast Quarter of Section

13 and the Northeast Quarter of Section 24, Township 3 North, Range 10 East, Escambia County, Alabama.

The Smackover Oil Pool in the proposed Kirkland Field is defined as those strata of the Smackover Formation productive of hydrocarbons in the interval between 12,985 feet measured depth (MD) and 13,052 feet measured depth (MD) in the Cedar Creek Land & Timber 24-1 No. 1 Well, Permit No. 17058-B, as defined by the Schlumberger Platform Express Compensated Neutron / Lithodensity-Array Induction / Dipole Sonic / GR / SP / ML (8/21/2014) measured depth log for said well, including those strata which can be correlated therewith, and all zones in communication therewith and all productive extensions thereof.

Petitioner requests well spacing of 160 acres, and also requests the establishment of production allowables for said field.

This petition is filed pursuant to Rule 400-1-1-.07 and Rule 400-7-1-.01, et seq., of the State Oil and Gas Board of Alabama Administrative Code and Section 9-17-1, et seq., of the Code of Alabama (1975).

This petition is filed as a companion to (a) a petition requesting that the State Oil and Gas Board of Alabama reform the Cedar Creek Land & Timber 24-1 No. 1 Well, Permit No. 17058-B, from a 40-acre wildcat drilling unit to a 160-acre permanent production unit, (b) a petition requesting that the State Oil and Gas Board approve an exceptional location for the Cedar Creek Land & Timber 24-1 No. 1 Well, and (c) a petition requesting that the State Oil and Gas Board of Alabama approve the existing 160-acre drilling unit for the Cedar Creek Land & Timber 13-16 No. 1 Well, Permit No. 17123-B, consisting of the Southeast Quarter of Section 13, Township 3 North, Range 10 East, Escambia County, Alabama, as the permanent production unit for said well.

7. DOCKET NO. 12-9-14-11

Continued Petition by SKLAR EXPLORATION COMPANY L.L.C., a Louisiana limited liability company, authorized to do and doing business in the State of Alabama, requesting that the State Oil and Gas Board of Alabama enter an order approving an exceptional location for the Cedar Creek Land & Timber 24-1 #1 Well, Permit No. 17058-B, at a bottom hole location approximately 330 feet from the East line and 990 feet from the North line of a proposed 160-acre production unit consisting of the Northeast Quarter of Section 24, Township 3 North, Range 10 East, Escambia County, Alabama. Said location is an exception to the spacing rules proposed by Petitioner for the Kirkland Field, which require that such a well be located 660 feet from every exterior boundary of the production unit.

This petition is filed pursuant to Rule 400-1-2-.02(g), et seq., of the State Oil and Gas Board of Alabama Administrative Code and Section 9-17-12(c), et seq. of the Code of Alabama (1975).

This petition is filed as a companion an amended petition bearing Docket No. 12-9-14-10B requesting that the State Oil and Gas Board of Alabama establish the Kirkland Field in Escambia County, Alabama, and (b) a petition bearing Docket No. 12-9-14-07 requesting that the State Oil and Gas Board reform the Cedar Creek Land & Timber 24-1 #1 Well, Permit No. 17058-B, from a 40-acre wildcat drilling unit to a 160-acre permanent production unit.

8. DOCKET NO. 3-24-15-13

Petition by SKLAR EXPLORATION COMPANY L.L.C., a Louisiana limited liability company, authorized to do and doing business in the State of Alabama, requesting that the State Oil and Gas Board of Alabama enter an order approving the existing 160-acre drilling unit for the Cedar Creek Land & Timber 13-16 No. 1 Well, Permit No. 17123-B, consisting of the Southeast Quarter of Section 13, Township 3 North, Range 10 East, Escambia County, Alabama, as the permanent production unit for said well. This petition is filed pursuant to Rule 400-7-1-.01, et seq., of the State Oil and Gas Board of Alabama Administrative Code and Section 9-17-1, et seq., of the Code of Alabama (1975).

This petition is filed as a companion to an amended petition bearing Docket No. 12-9-14-10B requesting that the State Oil and Gas Board of Alabama establish the Kirkland Field in Escambia County, Alabama, (b) a petition bearing Docket No. 12-9-14-11 requesting that the State Oil and Gas Board approve an

exceptional location for the Cedar Creek Land & Timber 24-1 No. 1 Well, and (c) a petition bearing Docket No. 12-9-14-07 requesting that the State Oil and Gas Board of Alabama reform the unit for the Cedar Creek Land & Timber 24-1 No. 1 Well, Permit No. 17058-B, from a 40-acre wildcat drilling unit to a 160-acre permanent production unit.

9. DOCKET NO. 5-5-15-01

Petition by DENBURY ONSHORE, LLC, a foreign limited liability company, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama, pursuant to Rule 400-1-4-.17(1) of the State Oil and Gas Board of Alabama Administrative Code, to enter an order approving or extending the shut-in or temporarily abandoned status and pursuant to Rule 400-4-2-.01(5) of the State Oil and Gas Board of Alabama Administrative Code to enter an order approving the extension of the Class II injection permits with the approvals applying to certain wells located in the Citronelle Field, Mobile County, Alabama, in the following areas for a period of one (1) year:

Citronelle Unit

Township 2 North, Range 3 West
Sections 21, 22, 23, 24, 25, 26, 27, 28, 33, 34, 35, 36

Township 2 North, Range 2 West
Sections 17, 18, 19, 20, 29, 30, 31

Township 1 North, Range 3 West
Sections 1, 2, 3, 10, 11, 12, 13, 14

Township 1 North, Range 2 West
Sections 5, 6, 7, 8, 9, 16, 17, 18

Southeast Citronelle Unit
Township 1 North, Range 2 West
Sections 4, 5, 8, 9, 10

Township 2 North, Range 2 West
Sections 32 and 33

East Citronelle Unit
Township 1 North, Range 2 West
Section 6

Township 2 North, Range 2 West
Sections 29, 31, 32

10. DOCKET NO. 5-5-15-11A

Amended Petition by SKLAR EXPLORATION COMPANY L.L.C., a Louisiana limited liability company, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama (“the Board”) to enter an order pursuant to Sections 9-17-1 through 9-17-32 and 9-17-80 through 9-17-88, Code of Alabama (1975), approving the plans for a field-wide oil Unit for the Fishpond Field to be known as the “Fishpond Oil Unit,” consisting of the hereinafter described “Unit Area” in Conecuh County, Alabama, and requiring the operation of said Unit Area as a single field-wide Unit for pressure maintenance, enhanced recovery, development and production of oil, gas, gaseous substances, condensate, distillate and all associated and constituent liquid or liquefiable substances within or produced from the Unitized Formation in order to prevent waste, to maximize recovery of the unitized substances, to avoid the drilling unnecessary wells and to protect correlative rights of interested parties. The petition further requests that Rule 1 of the Special Field Rules for the Fishpond Field be amended to add the following described parcels to the field limits of said field: the North Half of the Southeast Quarter of Section 9 and the North Half of the Southwest Quarter, the Northwest Quarter of the Southeast Quarter, and the

Southwest Quarter of the Northeast Quarter of Section 10, Township 3 North, Range 12 East, Escambia County, Alabama.

The "Unitized Formation" within the Unit Area for the proposed Fishpond Oil Unit means the subsurface portion of the Unit Area (which is within the Smackover Formation) in the interval 12,094 feet measured depth (MD) and 12,308 feet measured depth (MD) in the Cedar Creek Land & Timber 10-5 #1 Well, Permit No. 16990-B, as defined by the Schlumberger Platform Express Array Induction/Dipole Sonic/Compensated Neutron/Lithodensity/GR/SP/ML (04/02/2014) measured depth log for said well and including those strata underlying the Unit Area which can be correlated therewith and which are in communication therewith, or such other enlarged interval as may be ordered by the State Oil and Gas Board of Alabama.

The proposed "Unit Area" is designated as the following described areas:

Township 3 North, Range 12 East

Section 9: Northeast Quarter and the North Half of the Southeast Quarter

Section 10: Northwest Quarter, the North Half of the Southwest Quarter, the Northwest Quarter of the Southeast Quarter, and the Southwest Quarter of the Northeast Quarter

All in Escambia County, Alabama, in the Fishpond Field.

The petition further seeks entry of an order by the Board unitizing, pooling and integrating the Unit Area, as underlain by the above-described Unitized Formation, into a field-wide Unit so as to require all owners or claimants of royalty, mineral, leasehold and all other interests within said field-wide Unit to unitize, pool and integrate their interests and develop their lands or interests within the Unit Area as a Unit. Said petition further seeks to have Sklar Exploration Company L.L.C. designated as operator of the Unit Area in accordance with the laws of the State of Alabama and seeks an order from the Board approving the Unit Agreement and Unit Operating Agreement for the Fishpond Oil Unit and finding that those agreements have been signed or in writing ratified or approved by the owners of at least 66 2/3 percent in interest as costs are shared under the allocation formula established by the Board and by 66 2/3 percent in interest of the royalty owners in the Unit Area as revenues are distributed under the terms of the allocation formula established by the Board.

The petition also seeks approval of the amendments to the Special Field Rules for the Fishpond Field in order to conform to the provisions of the aforementioned Unit Agreement and Unit Operating Agreement.

11. DOCKET NO. 6-23-15-01

Petition by SKLAR EXPLORATION COMPANY L.L.C., a Louisiana limited liability company, authorized to do and doing business in the State of Alabama, requesting that the State Oil and Gas Board of Alabama enter an order approving the existing 160-acre drilling unit for the Cedar Creek Land & Timber 13-11 No. 1 Well, Permit No. 17154-B, consisting of the Southwest Quarter of Section 13, Township 3 North, Range 10 East, Escambia County, Alabama, as the permanent production unit for said well.

This petition is filed pursuant to Rule 400-7-1-.01, et seq., of the State Oil and Gas Board of Alabama Administrative Code and Section 9-17-1, et seq., of the Code of Alabama (1975).

This petition is filed as a companion to an amended petition bearing Docket No. 12-9-14-10B requesting that the State Oil and Gas Board of Alabama establish the Kirkland Field in Escambia County, Alabama.

12. DOCKET NO. 6-23-15-02

Petition by UNION OIL COMPANY OF CALIFORNIA, a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order pursuant to Rule 400-1-4-.17(1) of the State Oil and Gas Board of Alabama Administrative Code and Section 9-17-1, et seq. of the Code of Alabama (1975), as amended, extending the temporarily abandoned status for the following wells located Mobile County, Alabama, in the Chunchula Fieldwide Unit, for a period of one (1) year, as said wells have future utility and should not be plugged:

Well Name: Roy J. Smith et al 6-10 #1A, Permit No. 2355-B, Location: S6-T1S-R1W;

Well Name: Annie M. Hill 8-7 #1, Permit No. 13619, Location: S8-T1S-R2W;
Well Name: C.P. Newman 17-11 #1, Permit No. 2739, Location: S17-T1S-R1W;
Well Name: R.J. Newman 7-7 #1A, Permit No. 2233-B-2, Location: S7-T1S-R1W;
Well Name: International Paper Co. 24-11#1, Permit No. 2119-B, Location: S24-T1S-R2W;
Well Name: E.M. Maddox 26-12 #1, Permit No. 11629-B-1, Location: S26-T1S-R2W;
Well Name: E.M. Maddox 26-7 #1 ST 02, Permit No. 2310-B-2, Location: S26-T1S-R2W; and
Well Name: E.T. Stapleton 27-7 #1ST, Permit No. 2120-B-1, Location: S27-T1S-R2W.

Petitioner requests an extension of the shut-in status for certain wells located in Mobile County, Alabama, in the Chunchula Fieldwide Unit, in the following areas, for a period of one (1) year, in accordance with Rule 400-1-4-.17(2) of the State Oil and Gas Board of Alabama Administrative Code, as said wells are capable of producing and should not be plugged:

Well Name: E.L. Maples 24-16 #1, Permit No. 3193, Location: S24-T1S-R2W;
Well Name: Della M. Waltman 15-10 #1, Permit No. 2758, Location: S15-T1S-R2W;
Well Name: Arthur R. Outlaw 34-15 #1, Permit No. 4692, Location: S34-T1S-R2W;
Well Name: International Paper Co. 25-6 #1, Permit No. 2234, Location: S25-T1S-R2W;
Well Name: I.L. Wright 28-7 #1, Permit No. 2322, Location: S28-T1S-R2W; and
Well Name: International Paper Co. 24-4 #1, Permit No. 3206, Location: S24-T1S-R2W.

13. DOCKET NO. 6-23-15-03

Petition by SAGA PETROLEUM LIMITED LIABILITY COMPANY OF COLORADO, a foreign limited liability company, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order extending the shut-in status for twenty-seven (27) wells, all located in Bibb and Shelby Counties, Alabama, in the Gurnee Coal Degasification Field, in the following townships, for a period of one (1) year, pursuant to Rule 400-3-4-.17(2) of the State Oil and Gas Board of Alabama Administrative Code:

Township 22 South, Range 4 West, Bibb County
Sections 18 and 19

Township 22 South, Range 5 West, Bibb County
Sections 13, 23, 24 and 25

Township 21 South, Range 3 West, Shelby County
Section 7

Township 21 South, Range 4 West, Shelby County
Sections 1, 2, 11, 21, 23, 26, 34 and 35.

Said wells are capable of producing and should not be plugged, and they are monitored and are in a safe condition.

14. DOCKET NO. 6-23-15-04

Petition by FOUR STAR OIL & GAS COMPANY, a subsidiary of Chevron U.S.A. Inc., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order extending the shut-in status for the following wells located in Mobile County, Alabama, in the Hatter's Pond Unit, for one year, in accordance with Rule 400-1-4-.17(2) of the State Oil and Gas Board of Alabama Administrative Code because said wells have future utility and should not be plugged:

Well Name: Hatter's Pond Unit 2-3 #1, Permit No. 16543-B, Location: S2-T2S-R1W
Well Name: Hatter's Pond Unit 3-9 #1, Permit No. 4705, Location: S3-T2S-R1W; and
Well Name: Hatter's Pond Unit 15-3 #1, Permit No. 10453, Location: S15-T2S-R1W.

Petitioner further requests that the Board extend the temporarily abandoned status for certain wells located in Mobile County, Alabama, in the Hatter's Pond Unit, in the following areas, for one year, in accordance with Rule 400-1-4-.17(1) of the State Oil and Gas Board of Alabama Administrative Code because said wells have future utility and should not be plugged:

Well Name: Hatter's Pond Unit 10-2 #1ST, Permit No. 4894-B, Location: S10-T2S-R1W;
Well Name: Hatter's Pond Unit 21-15 #1, Permit No. 3697, Location: S21-T2S-R1W;
Well Name: Hatter's Pond Unit 33-16 #1, Permit No. 3451-B, Location: S33-T1S-R1W;
Well Name: Hatter's Pond Unit 3-1 #1, Permit No. 4706, Location: S3-T2S-R1W; and
Well Name: Hatter's Pond Unit 35-11 #3, Permit No. 3277, Location: S35-T1S-R1W.5-04

15. DOCKET NO. 6-23-15-05

Petition by PRUET PRODUCTION CO., a foreign corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order approving temporarily abandoned status, in accordance with Rule 400-1-4-.17(1) of the State Oil and Gas Board of Alabama Administrative Code, for the Chestnut Unit 4-15 #1 Well, Permit No. 2084, located in Choctaw County, Alabama, in the Silas Field.

Petitioner requests that the Board approve temporarily abandoned status for said well because said well has future utility and should not be plugged. The jurisdiction and authority of the Oil and Gas Board is provided in Section 9-17-1, et seq., Code of Alabama (1975) as amended.

16. DOCKET NO. 6-23-15-06

Petition by PRUET PRODUCTION CO., a foreign corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order approving temporarily abandoned status, in accordance with Rule 400-1-4-.17(1) of the State Oil and Gas Board of Alabama Administrative Code, for the following wells all located in the Little Cedar Creek Field, Conecuh County, Alabama:

McMillan 17-12 Well, Permit No. 15771, Location: S17-T4N-R13E;
Horton 6-16 Well, Permit No. 15068-B-1; Location: S6-T4N-R13E (Little Cedar Creek Oil Unit);
Tisdale 23-9 Well, Permit No. 15165, Location: S23-T4N-R12E (Little Cedar Creek Oil Unit);
Pugh 22-12 Well, Permit No. 14824, Location: S22-T4N-R12E (Little Cedar Creek Oil Unit); and
Pugh 22-3 Well, Permit No. 13583, Location: S22-T4N-R12E (Little Cedar Creek Oil Unit).

Petitioner requests that the Board approve temporarily abandoned status for said wells because said wells have future utility and should not be plugged. The jurisdiction and authority of the Oil and Gas Board is provided in Section 9-17-1, et seq., Code of Alabama (1975) as amended.

17. DOCKET NO. 6-23-15-07

Petition by PRUET PRODUCTION CO., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order approving an exceptional non-governmental 160-acre wildcat drilling unit for the Federal 1-2 #1 Well consisting of the Northwest Quarter of the Northeast Quarter and the Northeast Quarter of the Northwest Quarter of Section 1, Township 1 North, Range 14 East, and the Southwest Quarter of the Southeast Quarter and the Southeast Quarter of the Southwest Quarter of Section 36, Township 2 North, Range 14 East, Covington County, Alabama, as an exception to Rule 400-1-2-.02(2)(b) of the State Oil and Gas Board of Alabama Administrative Code. Said Rule requires that wells be drilled on drilling units consisting of a governmental quarter section containing approximately 160 acres.

18. DOCKET NO. 6-23-15-08

Petition by DCOR, L.L.C., a foreign limited liability company, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an order establishing a new oil field in Escambia County, Alabama, to be known as the Amos Mill Creek Field, or such other name as the Board deems proper, and to adopt Special Field Rules therefor. The proposed field is underlain by the Smackover Oil Pool and Petitioner proposes that the field limits consist of one hundred sixty (160) acres

described as the Northwest Quarter of Section 18, Township 3 North, Range 13 East, Escambia County, Alabama, as underlain by the Smackover Oil Pool, as hereinafter defined, and all zones in communication therewith and all productive extensions thereof.

The Smackover Oil Pool in said field is defined as those strata productive of hydrocarbons between the interval of 12,064 feet measured depth (MD) and 12,109 feet measured depth (MD) as indicated on the Halliburton Array Induction/Dual Spaced Neutron/Spectral Density/Microlog for the Cedar Creek Land & Timber 18-4 #1 Well, Permit No. 16945, and all zones in communication therewith, all productive extensions thereof and all strata which can be correlated therewith.

Petitioner requests well spacing of 160 acres, and also requests the establishment of production allowables for said field. Additionally, Petitioner requests that the 160-acre drilling unit for the Cedar Creek Land & Timber 18-4 #1 Well consisting of the Northwest Quarter of Section 18, Township 3 North, Range 13 East, Escambia County, Alabama, be approved as the permanent production unit for said well.

This petition is filed pursuant to Rule 400-1-1-.07 of the State Oil and Gas Board of Alabama Administrative Code and §9-17-1 et seq. of the Code of Alabama (1975).

19. DOCKET NO. 6-23-15-09

Petition by PRUET PRODUCTION CO., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order approving an exceptional non-governmental 160-acre wildcat drilling unit for the Federal 28-15 #1 Well consisting of the East Half of the Southwest Quarter and the West Half of the Southeast Quarter of Section 28, Township 2 North, Range 14 East, Covington County, Alabama, as an exception to Rule 400-1-2-.02(2)(b) of the State Oil and Gas Board of Alabama Administrative Code. Said Rule requires that wells be drilled on drilling units consisting of a governmental quarter section containing approximately 160 acres.

20. DOCKET NO. 6-23-15-10

Petition by PRUET PRODUCTION CO., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order approving an exceptional non-governmental 160-acre wildcat drilling unit for the Federal 27-5 #1 Well consisting of the South Half of the Northwest Quarter and the North Half of the Southwest Quarter of Section 27, Township 2 North, Range 14 East, Covington County, Alabama, as an exception to Rule 400-1-2-.02(2)(b) of the State Oil and Gas Board of Alabama Administrative Code. Said Rule requires that wells be drilled on drilling units consisting of a governmental quarter section containing approximately 160 acres.