



Agenda

STATE OIL AND GAS BOARD OF ALABAMA

March 8 and 10, 2016

The State Oil and Gas Board of Alabama will hold its regular hearing at 10:00 a.m. on Tuesday, March 8 and Thursday, March 10, 2016 in the Board Room of State Oil and Gas Board, Walter B. Jones Hall, University of Alabama Campus, 420 Hackberry Lane, Tuscaloosa, Alabama, to consider among other items the following petitions:

1 Docket No. 02-02-16-04

Continued petition by ESCAMBIA OPERATING CO. LLC, a foreign limited liability company, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order extending the shut-in status for the Dora J. Steely #36-2, Permit No. 1869, located in Section 36, Township 1 North, Range 8 East, in Escambia County, Alabama, in the Fanny Church Field, in accordance with Rule 400-1-4-.17 (2) of the State Oil and Gas Board of Alabama Administrative Code.

Petitioner requests that the Board extend the shut-in status for this well because said well is capable of producing and should not be plugged.

2 Docket No. 02-02-16-12

Continued petition by LAND AND NATURAL RESOURCE DEVELOPMENT, INC., an Alabama corporation, requesting the State Oil and Gas Board to enter an order force pooling, with imposition of a risk compensation penalty, all tracts and interests in hydrocarbons produced from the Carter Formation from the Ogden 26-5 #1 Well to be drilled on a 320-acre wildcat gas drilling consisting of the West Half of Section 26, Township 15 South, Range 16 West, Lamar County, Alabama.

This Petition is in accordance with Section 9-17-13, Code of Alabama (1975), as amended, and Rule 400-7-2-.01 of the State Oil and Gas Board of Alabama Administrative Code.

3 Docket No. 03-08-16-01

Petition by LAND AND NATURAL RESOURCE DEVELOPMENT, INC., an Alabama corporation, requesting the State Oil and Gas Board to enter an order force pooling, with imposition of a risk compensation penalty, all tracts and interests in the West Half of Section 24, Township 18 South, Range 16 West, Pickens County, Alabama, for a 320-acre productive extension of the Magby Creek Field to drill the Spruill 24-5 #1 Well and to test additional formations down to and including the Pennsylvanian, Mississippian and Devonian formations, requiring all owners of tracts and interests in said unit to develop their tracts and interests as a unit, and appointing Petitioner as operator of said unit.

This Petition is in accordance with Section 9-17-13, Code of Alabama (1975), as amended, and Rule 400-7-2-.01 of the State Oil and Gas Board of Alabama Administrative Code.

4 Docket No. 03-08-16-02

Petition by Hilcorp Energy Company, Texas corporation, authorized to do and doing business in the State of Alabama as HILCORP ENERGY COMPANY, INC. requesting the State Oil and Gas Board to enter an Order (i) approving Hilcorp Energy Company, Inc. as Operator of all wells in the Chunchula Field, the Chunchula Plant and certain associated gathering lines located in Sections 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 33, 34, 35, and 36, all in Township 1 South, Range 2 West; Section 2, 3, 4, 10, 11, all in Township 2 South, Range 2 West; Sections 6, 7, 17, 18, 19, 20, 29, and 30, all in Township 1 South, Range 1 West, Mobile County, Alabama and all wells in the Hatter's Pond Field, and the Hatter's Pond Plant and certain associated gathering lines, located in Sections 27, 28, 33, 34, and 35, all in Township 1 South, Range 1 West; Sections 2, 3, 4, 8, 9, 10, 11, 15, 16, 17, 21, 22, and 28, all in Township 2 South, Range 1 West, Mobile County, Alabama and (ii) determining the amount of surety bond to be submitted on behalf of Hilcorp Energy Company, Inc., as Operator of said wells, plants, and associated gathering lines in accordance with Rule 400-1-2-.03 of the State Oil and Gas Board of Alabama Administrative Code. Hilcorp Energy Company, Inc. avers that it is duly qualified to operate said wells, plants, and associated gathering lines in a safe and prudent manner and in accordance with the rules and regulations of the State Oil and Gas Board of Alabama. The authority of the State Oil and Gas Board of Alabama is set forth in Section 9-17-1, et seq. of the Code of Alabama (1975). Hilcorp Energy Company, Inc. currently operates in the State of Alabama, 14 wells in the North Frisco City Field, Monroe County, Alabama and 1 well in the Jones Mill Field, Monroe County, Alabama.

5 Docket No. 03-08-16-03

Petition by Hilcorp Energy Company, a Texas Corporation, authorized to do and doing business in the State of Alabama as HILCORP ENERGY COMPANY, INC., requesting the State Oil and Gas Board to enter an order, pursuant to Section 9-17-1, et seq., ALABAMA CODE and Rule 400-1-4-.17(2) of the State Oil and Gas Board of Alabama Administrative Code, granting shut-in status for the Paramount-Lancaster 30-5 #1 Well, Permit No. 10173, the Sigler 25-6 #1 Well, Permit No. 9854, the Paramount-Wilson 31-3 #1 Well, Permit No. 10427, and the Paramount-Boone 30-15 #1 Well, Permit No. 10428, all located in the North Frisco City Field-Wide Unit, in the North Frisco City Field in Monroe County, Alabama.

6 Docket No. 03-08-16-04

Petition by Hilcorp Energy Company, a Texas Corporation, authorized to do and doing business in the State of Alabama as HILCORP ENERGY COMPANY, INC., requesting the State Oil and Gas Board to enter an order, pursuant to Section 9-17-1, et seq., ALABAMA CODE and Rule 400-1-4-.17(2) of the State Oil and Gas Board of Alabama Administrative Code, granting shut-in status of the Lancaster 31-8 #1 Well, Permit No. 10636, having a unit comprised of the South Half of the Northeast Quarter and the Northeast Quarter of the Northeast Quarter, Section 31, Township 6 North, Range 7 East, Jones Mill Field, Monroe County, Alabama.

7 Docket No. 03-08-16-05

Petition by NATURAL GAS & OIL, INC., a Alabama corporation, requesting the State Oil and Gas Board of Alabama to enter an Order approving a shut-in status for the following well for a one (1) year period pursuant to Rule 400-1-4-.17(2) of the State Oil and Gas Board of Alabama Administrative Code and Section 9-17-1, et seq. of the Code of Alabama (1975), as amended, to-wit:

Lamar County, Alabama
Asbury Church Field
Weyerhaeuser 4-1 # 1 Well, Permit No. 12975.

Petitioner is requesting the Board to approve a shut-in status of the well for a period of one-year pursuant to Rule 400-1-4-.17(2) of the State Oil and Gas Board of Alabama Administrative Code or to the next regularly scheduled meeting of the Board following said one-year period.

8 Docket No. 03-08-16-06

Petition by NATURAL GAS & OIL, INC., a Alabama corporation, requesting the State Oil and Gas Board of Alabama to enter an Order approving a shut-in status for the following well for a one (1) year period pursuant to Rule 400-1-4-.17(2) of the State Oil and Gas Board of Alabama Administrative Code and Section 9-17-1, et seq. of the Code of Alabama (1975), as amended, to-wit:

Lamar County, Alabama
East Mt. Zion Field
Richards 23-5 #1 Well, Permit No. 12294-A.

Petitioner is requesting the Board to approve a shut-in status of the well for a period of one-year pursuant to Rule 400-1-4-.17(2) of the State Oil and Gas Board of Alabama Administrative Code or to the next regularly scheduled meeting of the Board following said one-year period.

9 Docket No. 03-08-16-07

First Amended Petition by NATURAL GAS & OIL, INC., a Alabama corporation, requesting the State Oil and Gas Board of Alabama to enter an Order extending the shut-in status for the two of the following wells and approve the shut-in status for one of the following wells for a one-year period pursuant to Rule 400-1-4-.17(2) of the State Oil and Gas Board of Alabama Administrative Code and Section 9-17-1, et seq. of the Code of Alabama (1975), as amended, to-wit:

Lamar County, Alabama
Blooming Grove Field
Brown #14-1 Well, Permit No. 2706-A
Thomas 11-9 #1 Well, Permit No. 2691
Blowhorn Creek Gas Field
D. Morrison #35-1 Well, Permit No. 2812.

Petitioner is requesting the Board to extend the shut-in status of the Brown #14-1 Well, Permit No. 2706-A, and the D. Morrison #35-1 Well, Permit No. 2812, and to approve a shut-in status for the Thomas 11-9 #1 Well, Permit No. 2691, for a one-year period or to the next regularly scheduled meeting of the Board following said one-year period.

Hearings of the State Oil and Gas Board are public hearings, and members of the public are invited to attend and present their position concerning petitions. Requests to continue or oppose a petition should be received by the Board at least two (2) days prior to the hearing. The public should be aware that a petition may be set for hearing on the first day or second day of the hearing or may be continued to another hearing at a later date. We suggest, therefore, that prior to the hearing, interested parties contact the Board to determine the status of a particular petition. For additional information, you may contact Marvin Rogers, General Counsel for State Oil and Gas Board, P. O Box 869999, Tuscaloosa, Alabama 35486-6999, Telephone Number 205/349-2852, Fax Number 205/349-2861, or by email at petitions@ogb.state.al.us.