

RESULTS
STATE OIL AND GAS BOARD OF ALABAMA
BOARD MEETING
NOVEMBER 9, 2007

1. DOCKET NO. 11-01-06-10

Continued petition by SAGA PETROLEUM, LLC, a Colorado limited liability company authorized to do and doing business in the State of Alabama, requesting the State Oil & Gas Board of Alabama to enter an order force pooling, with risk compensation, all tracts and interests in coalbed methane produced from a well drilled to the Pottsville Formation on a unit consisting of approximately 40 acres located in the Southeast Quarter of the Northwest Quarter of Section 34, Township 19 South, Range 9 West, Tuscaloosa County, Alabama, in the Deerlick Creek Coal Degasification Field. This petition is in accordance with Section 9-17-13, ALABAMA CODE (1975), as amended, and Rules 400-7-1 and 400-7-2 of the State Oil and Gas Board of Alabama Administrative Code.

BOARD ACTION: Dismissed 11-9-07
ORDER NO. 2007-147

2. DOCKET NO. 1-31-07-4A

Continued amended petition by MAYNE & MERTZ, INC., a foreign corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order approving a 320-acre unit for the Jones Trust 21-4 No. 1 Well consisting of the South Half of the Southwest Quarter of Section 16, the South Half of the Southeast Quarter of Section 17, the North Half of the Northeast Quarter of Section 20, and the North Half of the Northwest Quarter of Section 21, all in Township 1 North, Range 9 East, Escambia County, Alabama, in the Jernigan Mill Creek Field as an exception to Rule 3(a) of the Special Field Rules for said Field which requires, in part, that wells in said Field be located on units consisting of two contiguous governmental quarter sections containing approximately 320 contiguous acres.

The public is further advised that, pursuant to this hearing, the applicable provisions of the Code of Alabama (1975), and the State Oil and Gas Board of Alabama Administrative Code, the Board will enter such Order or Orders as in its judgment may be necessary in accordance with the evidence submitted and accepted.

BOARD ACTION: Granted 11-9-07
ORDER NO. 2007-148

3. DOCKET NO. 2-28-07-32

Continued petition by NATURAL GAS & OIL, INC., an Alabama corporation, requesting the State Oil and Gas Board to enter an order force pooling, with a risk compensation penalty, all tracts and interests in hydrocarbons produced from formations of Mississippian and Pennsylvanian Age, from a well to be drilled on a 320-acre drilling unit consisting of the South Half of Section 14, Township 16 South, Range 15 West, Lamar County, Alabama, as a productive extension of the Mt. Zion Field.

This Petition is in accordance with Section 9-17-13, Code of Alabama (1975), as amended, and Rule 400-7-2-.01 of the State Oil and Gas Board of Alabama Administrative Code.

BOARD ACTION: Continued 11-9-07

4. DOCKET NO. 4-11-07-27

Continued petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation, requesting the State Oil and Gas Board to enter an order approving a proposed 320-acre exceptional wildcat drilling unit for the Floyd Anderson 20-14 #1 Well consisting of the West Half of Section 20, Township 14 South, Range 3 East, St. Clair County, Alabama, as an exception to Rule 400-1-2-.02(2)(a) of the State Oil and Gas Board of Alabama Administrative Code, which provides that a well may be drilled on a drilling unit consisting of a governmental quarter-quarter section consisting of approximately 40 acres.

This petition is filed as a companion to a petition bearing Docket No. 4-11-07-28 requesting force pooling without imposition of a risk compensation penalty.

BOARD ACTION: Dismissed 11-9-07
ORDER NO. 2007-149

5. DOCKET NO. 6-25-07-5A

Continued amended petition by BLACK WARRIOR METHANE CORPORATION, an Alabama corporation, requesting the State Oil and Gas Board, pursuant to Rule 400-3-4-.17(1) of the State Oil and Gas Board of Alabama Administrative Code, to enter an order extending the temporarily abandoned status for certain wells in the Brookwood Coal Degasification Field, Tuscaloosa and Jefferson Counties, Alabama, in the following areas, for a period of one (1) year:

Township 19 South, Range 6 West, Tuscaloosa County
Section 31

Township 19 South, Range 7 West, Tuscaloosa County
Sections 31, 32, 33, 34 and 35

Township 19 South, Range 8 West, Tuscaloosa County
Sections 25, 26, 27, 33 and 35

Township 20 South, Range 6 West, Tuscaloosa County
Sections 6 and 7

Township 20 South, Range 7 West, Tuscaloosa County
Sections 1, 3, 4, 7, 9, 10, 12, 15, 16, 17, 21 and 28

Township 20 South, Range 8 West, Tuscaloosa County
Sections 3, 4, 10, 13, 14, 15, 23 and 24

The previously granted temporarily abandoned status expires on June 27, 2007, and Petitioner is requesting this Board to grant a one year extension of the temporarily abandoned status beginning June 27, 2007, because all of the wells in the aforementioned Sections have future utility and should not be plugged.

BOARD ACTION: Continued 11-9-07 with the stipulation that the temporarily abandoned status for the wells be continued until the next regularly scheduled meeting of the Board.

6. DOCKET NO. 6-25-07-13

Continued petition by EL PASO E & P COMPANY, L.P., a Delaware limited partnership, authorized to do and doing business in the State of Alabama, requesting the State Oil & Gas Board of Alabama to enter an order force pooling, with risk compensation all tracts and interests in a 40 acre drilling unit for the proposed Calmes 02-05-554 Well, having a unit consisting of all of this Southwest Quarter of the Northwest Quarter, Section 2, Township 17 South, Range 8 West, Walker County, Alabama, in the White Oak Creek Coal Degasification Field. This petition is in accordance with Section 9-17-13, ALABAMA CODE (1975), as amended, and Rules 400-7-1 and 400-7-2 of the State Oil and Gas Board of Alabama Administrative Code. Petitioner requests that due and proper notice of the hearing on this matter be given in the manner and form and for the time required by law and the rules and regulations of this Board.

BOARD ACTION: Continued 11-9-07

7. DOCKET NO. 8-2-07-6

Continued petition by LOWER 15 OIL CORPORATION, an Alabama corporation, requesting the State Oil and Gas Board to enter an order force pooling, without the imposition of a risk compensation penalty, all tracts and interests in hydrocarbons produced from the re-entry of the Mattie Clark #1 Well, Permit No. 1280, located on a 40-acre unit consisting of the Northwest Quarter of the Southeast Quarter of Section 1, Township 10 North, Range 3 West, Choctaw County, Alabama, in the Gilbertown Oil Field.

This Petition is in accordance with Section 9-17-13, Code of Alabama (1975), as amended, and Rule 400-7-2-01 of the State Oil and Gas Board of Alabama Administrative Code.

The public is further advised that, pursuant to this hearing the applicable provision of the Code of Alabama (1975), and the State Oil and Gas Board of Alabama Administrative Code, the Board will enter such Order or Orders as in its judgment may be necessary in accordance with the evidence submitted and accepted.

BOARD ACTION: Continued 11-9-07

8. DOCKET NO. 9-5-07-5

Continued petition by SUNDOWN ENERGY, L.P., a foreign limited partnership authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order approving the reformation of a 40-acre wildcat drilling unit for the Weyerhaeuser 36-12 No. 1 Well, Permit No. 15312, consisting of the Northwest Quarter of the Southwest Quarter of Section 36, Township 16 South, Range 16 West, Lamar County, Alabama, to a 320-acre production unit in the McGee Lake Field consisting of the South Half of Section 36, Township 16 South, Range 16 West, Lamar County, Alabama.

This petition is filed as a companion to a petition bearing Docket No. 9-5-07-06 requesting approval of an exceptional location for the referenced well.

BOARD ACTION: Continued 11-9-07

9. DOCKET NO. 9-5-07-6

Continued petition by SUNDOWN ENERGY, L.P., a foreign limited partnership authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order approving an exceptional location for the Weyerhaeuser 36-12 No. 1 Well, Permit No. 15312, on a proposed reformed 320-acre production unit consisting of the South Half of Section 36, Township 16 South, Range 16 West, Lamar County, Alabama, in the McGee Lake Field, as an exception to Rule 3(b) of the Special Field Rules for said Field which requires that wells be located at least 660 feet from every exterior boundary of the drilling unit. The location of the referenced well on said proposed reformed 320-acre unit is 910 feet from the North line and 330 feet from the West line of said 320-acre unit and, as such, will be an exception to said Rule 3(b).

This petition is filed as a companion to a petition bearing Docket No. 9-5-07-05 requesting approval of the reformation of a 40-acre wildcat drilling unit for the referenced

BOARD ACTION: Continued 11-9-07

10. DOCKET NO. 10-3-07-1A

Continued amended petition by DENBURY ONSHORE, LLC, a foreign limited liability company, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama, pursuant to Rule 400-1-4-.17(1) of the State Oil and Gas Board of Alabama Administrative Code, to enter an order approving the temporarily abandoned status and pursuant to Rule 400-4-2-.01(5) of the State Oil and Gas Board of Alabama Administrative Code to enter an order approving the extension of the Class II injection permits with the approvals applying to certain wells located in the Citronelle Field, Mobile County, Alabama, in the following areas for a period of one (1) year:

Citronelle Unit

Township 2 North, Range 3 West
Sections 21, 22, 23, 24, 25, 26, 27, 28, 33, 34, 35, 36

Township 2 North, Range 2 West
Sections 17, 18, 19, 20, 29, 30, 31

Township 1 North, Range 3 West
Sections 1, 2, 3, 10, 11, 12, 13, 14

Township 1 North, Range 2 West
Sections 5, 6, 7, 8, 9, 16, 17, 18

Southeast Citronelle Unit

Township 1 North, Range 2 West
Sections 4, 5, 8, 9, 10

Township 2 North, Range 2 West
Sections 32 and 33

East Citronelle Unit
Township 1 North, Range 2 West
Section 6

Township 2 North, Range 2 West
Sections 29, 31, 32

BOARD ACTION: Ordered 11-9-07 (1) that the temporarily abandoned status of certain wells be approved until December 31, 2008, or until the next regularly scheduled meeting of the Board following this date; (2) that the Class II injection well permits for the injection wells be extended until December 31, 2008, or until the next regularly scheduled meeting of the Board following this date; (3) that wells that failed a mechanical integrity test be brought into compliance with the Board's rules and regulations by December 31, 2008, or by the next regularly scheduled meeting of the Board following this date, (4) that wells that passed a mechanical integrity test but are not in compliance with the Board's plugging rules be brought into compliance with Rule 400-1-4-.14 of the State Oil and Gas Board of Alabama Administrative Code by December 31, 2008, or by the next regularly scheduled meeting of the Board following this date; (5) that the equipment at the two abandoned tank batteries be removed and disposed of in proper manner by December 31, 2007; and (6) that petroleum-contaminated soil at the two above-referenced abandoned tank battery sites be removed from location and disposed of in a lawfully approved facility or recycled or disposed of in accordance with appropriate permit(s) or regulation(s) and the tank battery sites be restored in a manner that meets the approval of the State Oil and Gas Supervisor by December 31, 2008, or by the next regularly scheduled meeting of the Board following this date.
ORDER NO. 2007-150

11. DOCKET NO. 10-3-07-5

Continued petition by ROBINSON'S BEND OPERATING II, LLC, a foreign corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order reforming the unit for the Brewer #11-8-511 Well, Permit No. 9927-C, from an 80-acre unit consisting of the South Half of the Northeast Quarter of Section 11, Township 22 South, Range 12 West, Tuscaloosa County, Alabama, in the Robinson's Bend Coal Degassification Field to a 40-acre unit consisting of the Southeast Quarter of the Northeast Quarter of said Section 11.

Although Petitioner requests the Board to eliminate certain lands from the present spacing unit, Petitioner proposes to drill another coalbed methane well in the lands proposed to be eliminated.

BOARD ACTION: Dismissed 11-9-07

ORDER NO. 2007-151

12. DOCKET NO. 10-3-07-8

Continued petition by ESCAMBIA OPERATING CO., LLC, a foreign limited liability company, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to review the amount of surety required for wells and facilities operated by Petitioner in Alabama as ordered by the Board in Order No. 2006-146 issued on September 21, 2006.

BOARD ACTION: Ordered 11-9-07 that Escambia Operating Co., LLC's blanket bond amount of \$2.5 million remain on file with the Board to cover its oil and gas operations in Alabama.

ORDER NO. 2007-152

13. DOCKET NO. 11-7-07-1

Petition by CARRIZO OIL & GAS, INC., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an order establishing permanent allowables for the Carrizo Oil & Gas, Inc. Black Stone - Callon 9-9 No. 1 Well, Permit No. 14976-B, in the West Chitterling Creek Oil Field, Escambia County, Alabama in accordance with Rule 7 of the Special Field Rules for said field.

BOARD ACTION: Granted 11-9-07

ORDER NO. 2007-153

14. DOCKET NO. 11-7-07-2

Petition by BLACK WARRIOR METHANE CORP., an Alabama corporation, requesting the State Oil and Gas Board to enter an order reforming the unit for the Abston 32-05-263 Well, Permit No. 11854-C, from an 80-acre unit consisting of the West Half of the Northwest Quarter of Section 32, Township 20 South, Range 7 West, Tuscaloosa County, Alabama, in the Brookwood Coal Degasification Field to a 40-acre unit consisting of the Southwest Quarter of the Northwest Quarter of said Section 32.

BOARD ACTION: Granted 11-9-07

ORDER NO. 2007-154

15. DOCKET NO. 11-7-07-3

Petition by BLACK WARRIOR METHANE CORP., an Alabama corporation, requesting the State Oil and Gas Board to enter an order reforming the unit for the JWR 6-4-372 Well, Permit No. 13686-C, from an 80-acre unit consisting of the North Half of the Northwest Quarter of Section 6, Township 21 South, Range 7 West, Tuscaloosa County, Alabama, in the Brookwood Coal Degasification Field to a 40-acre unit consisting of the Northwest Quarter of the Northwest Quarter of said Section 6.

Although Petitioner requests the Board to eliminate certain lands from the present spacing unit, Petitioner proposes to drill another coalbed methane well in the lands proposed to be eliminated.

BOARD ACTION: Granted 11-9-07

ORDER NO. 2007-155

16. DOCKET NO. 11-7-07-4

Petition by BLACK WARRIOR METHANE CORP., an Alabama corporation, requesting the State Oil and Gas Board to enter an order reforming the unit for the JWR 32-13-262 Well, Permit No. 11855-C, from an 80-acre unit consisting of the West Half of the Southwest Quarter of Section 32, Township 20 South, Range 7 West, Tuscaloosa County, Alabama, in the Brookwood Coal Degasification Field to a 40-acre unit consisting of the Southwest Quarter of the Southwest Quarter of said Section 32.

Although Petitioner requests the Board to eliminate certain lands from the present spacing unit, Petitioner proposes to drill another coalbed methane well in the lands proposed to be eliminated.

BOARD ACTION: Granted 11-9-07

ORDER NO. 2007-156

17. DOCKET NO. 11-7-07-5

Petition by BLACK WARRIOR METHANE CORP., an Alabama corporation, requesting the State Oil and Gas Board to enter an order reforming the unit for the JWR 31-08-288 Well, Permit No. 12120-C, from an 80-acre unit consisting of the East Half of the Northeast Quarter of Section 31, Township 20 South, Range 7 West, Tuscaloosa County, Alabama, in the Brookwood Coal Degasification Field to a 40-acre unit consisting of the Southeast Quarter of the Northeast Quarter of said Section 31.

Although Petitioner requests the Board to eliminate certain lands from the present spacing unit, Petitioner proposes to drill another coalbed methane well in the lands proposed to be eliminated.

BOARD ACTION: Granted 11-9-07

ORDER NO. 2007-157

18. DOCKET NO. 11-7-07-6

Petition by BLACK WARRIOR METHANE CORP., an Alabama corporation, requesting the State Oil and Gas Board to enter an order reforming the unit for the JWR 31-11-313 Well, Permit No. 12273-C, from an 80-acre unit consisting of the East Half of the Southwest Quarter of Section 31, Township 20 South, Range 7 West, Tuscaloosa County, Alabama, in the Brookwood Coal Degasification Field to a 40-acre unit consisting of the Northeast Quarter of the Southwest Quarter of said Section 31.

Although Petitioner requests the Board to eliminate certain lands from the present spacing unit, Petitioner proposes to drill another coalbed methane well in the lands proposed to be eliminated.

BOARD ACTION: Granted 11-9-07

ORDER NO. 2007-158

19. DOCKET NO. 11-7-07-7

Petition by BLACK WARRIOR METHANE CORP., an Alabama corporation, requesting the State Oil and Gas Board to enter an order reforming the unit for the JWR 31-13-347 Well, Permit No. 13100-C, from an 80-acre unit consisting of the West Half of the Southwest Quarter of Section 31, Township 20 South, Range 7 West, Tuscaloosa County, Alabama, in the Brookwood Coal Degasification Field to a 40-acre unit consisting of the Southwest Quarter of the Southwest Quarter of said Section 31.

Although Petitioner requests the Board to eliminate certain lands from the present spacing unit, Petitioner proposes to drill another coalbed methane well in the lands proposed to be eliminated.

BOARD ACTION: Granted 11-9-07

ORDER NO. 2007-159

20. DOCKET NO. 11-7-07-8

Petition by BLACK WARRIOR METHANE CORP., an Alabama corporation, requesting the State Oil and Gas Board to enter an order reforming the unit for the JWR 31-2-348 Well, Permit No. 12891-C, from an 80-acre unit consisting of the West Half of the Northeast Quarter of Section 31, Township 20 South, Range 7 West, Tuscaloosa County, Alabama, in the Brookwood Coal Degasification Field to a 40-acre unit consisting of the Northwest Quarter of the Northeast Quarter of said Section 31.

Although Petitioner requests the Board to eliminate certain lands from the present spacing unit, Petitioner proposes to drill another coalbed methane well in the lands proposed to be eliminated.

BOARD ACTION: Granted 11-9-07

ORDER NO. 2007-160

21. DOCKET NO. 11-7-07-9

Petition by BLACK WARRIOR METHANE CORP., an Alabama corporation, requesting the State Oil and Gas Board to enter an order reforming the unit for the JWR 6-2-371 Well, Permit No. 13668-C, from an 80-acre unit consisting of the North Half of the Northeast Quarter of Section 6, Township 21 South, Range 7 West, Tuscaloosa County, Alabama, in the Brookwood Coal Degasification Field to a 40-acre unit consisting of the Northwest Quarter of the Northeast Quarter of said Section 6.

Although Petitioner requests the Board to eliminate certain lands from the present spacing unit, Petitioner proposes to drill another coalbed methane well in the lands proposed to be eliminated.

BOARD ACTION: Granted 11-9-07

ORDER NO. 2007-161

22. DOCKET NO. 11-7-07-10

Petition by BLACK WARRIOR METHANE CORP., an Alabama corporation, requesting the State Oil and Gas Board to enter an order approving an exceptional location for the proposed JWR 31-05-502 well as an exception to Rule 4B of the Special Field Rules for the Brookwood Coal Degasification Field. Petitioner proposes to drill said well on a 40-acre unit consisting of the Southwest Quarter of the Northwest Quarter of Section 31, Township 20 South, Range 7 West, Tuscaloosa County, Alabama, at a location 14 feet from the North line and 41 feet from the East line of said 40-acre unit. Rule 4B of the Special Field Rules requires that wells drilled in said Field be at least 150 feet from every exterior boundary of the unit, and the proposed location for the referenced well, being 14 feet from the northern boundary and 41 feet from the eastern boundary of the proposed unit, will be an exception to said Rule 4B.

BOARD ACTION: Continued 11-9-07

23. DOCKET NO. 11-7-07-11

Petition by BLACK WARRIOR METHANE CORP., an Alabama corporation, requesting the State Oil and Gas Board to enter an order reforming the unit for the JWR 31-04-310 Well, Permit No. 12254-C, from an 80-acre unit consisting of the West Half of the Northwest Quarter of Section 31, Township 20 South, Range 7 West, Tuscaloosa County, Alabama, in the Brookwood Coal Degasification Field to a 40-acre unit consisting of the Northwest Quarter of the Northwest Quarter of said Section 31.

Although Petitioner requests the Board to eliminate certain lands from the present spacing unit, Petitioner proposes to drill another coalbed methane well in the lands proposed to be eliminated.

BOARD ACTION: Continued 11-9-07

24. DOCKET NO. 11-7-07-12

Petition by SKLAR EXPLORATION COMPANY, LLC, a Louisiana limited liability company authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an order amending Rule 1 of the Special Field Rules for the Little Cedar Creek Field to add the following described parcels to the field limits of said field: the Northwest Quarter and the Southwest Quarter of Section 5 and the Northwest Quarter of Section 8, Township 4 North, Range 13 East, Conecuh County, Alabama. This petition is filed pursuant to Ala. Code Sections 9-17-1, *et seq.* and Rules 400-1, *et seq.* of the State Oil and Gas Board of Alabama Administrative Code.

BOARD ACTION: Continued 11-9-07

25. DOCKET NO. 11-7-07-13A

Amended petition by SUNDOWN ENERGY, L.P., a foreign limited partnership, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order approving an exceptional location for the re-entry of the McKinley Cash 5-10 #1 Well, Permit No. 4013, on a 320-acre unit consisting of the South Half of Section 5, Township 17 South, Range 14 West, Lamar County, Alabama, in the Kennedy Field, as an exception to Rule 3(b) of the Special Field Rules for said Field. Said Rule 3(b) requires that wells be located at least 660 feet from every exterior boundary of the drilling unit, and the location of the referenced well is 1628 feet from the East line and 579 feet from the North line of said 320-acre unit, and as such, is an exception to said 3(b).

BOARD ACTION: Granted 11-27-07

ORDER NO. 2007-163

26. DOCKET NO. 4-30-03-7

Continued MOTION BY THE STATE OIL AND GAS BOARD OF ALABAMA to consider issuing an order for Vintage Petroleum, Inc., Hunt Refining Company, and Pruet Production Company to clean up and remove the oil on the lands of Lois Ezell and the adjoining pipeline right-of-way located in Section 29, Township 11 North, Range 3 West, Choctaw County, Alabama. Vintage Petroleum, Inc., operates the Ezell 29-5 Well, Permit No. 1844, on the lands of Lois Ezell, and certain oil pipelines on the pipeline right-of-way adjoining the lands of Lois Ezell. Hunt Oil Company operates an oil pipeline on the pipeline right-of-way adjoining the lands of Lois Ezell. Pruet Production Company operates a natural gas pipeline and a salt-water pipeline on the pipeline right-of-way adjoining the lands of Lois Ezell. The jurisdiction and authority of the Board is set forth in Section 9-17-1 *et seq.* of the Code of Alabama (1975), as amended.

BOARD ACTION: Continued 11-9-07

27. DOCKET NO. 4-25-06-34

Continued MOTION BY THE STATE OIL AND GAS BOARD OF ALABAMA requesting Operator, Lower 15 Oil Corporation to show cause why the following abandoned wells located in the Gilbertown Field, Choctaw County, Alabama, and described hereinbelow should not be ordered plugged and abandoned in accordance with Rule 400-1-4-.14 of the State Oil and Gas Board of Alabama Administrative Code relating to Plugging and Abandonment of Wells and the well sites and associated tank battery sites restored in accordance with Rule 400-1-4-.16 of the State Oil and Gas Board of Alabama Administrative Code relating to Restoration of Location. Additionally, the Frank Gibson #1 Well, Permit No. 1071, which is described hereinbelow under Plugged and Abandoned well was plugged and abandoned on August 21, 1997, however the well site has not been restored in accordance with Rule 400-1-4-.16 of the State Oil and Gas Board of Alabama Administrative Code relating to Restoration of Location. Further, the Board is requesting the operator to show cause why sites, such as well sites, production facility sites, and Class II injection facility sites should not be ordered to be brought into compliance with Rule 400-1-4-.10 of the State Oil and Gas Board of Alabama Administrative Code relating to Site Maintenance.

East Gilbertown Eutaw Unit Wells & Tank Batteries

<u>Permit No.</u> (Tank Battery No.)	<u>Well Name</u> (Tank Battery)	<u>Location</u>
1280	Mattie Clark #1	S1, T10N, R3W
1293	C. F. Stewart Heirs #1	S1, T10N, R3W
(1293 TB)	(C. F. Stewart Heirs #1)	S1, T10N, R3W
1338	Mattie Clark #3	S1, T10N, R3W
10416	Mattie E. Clark #1-6	S1, T10N, R3W
(1343 TB)	(Abston Jones 1-6)	S1, T10N, R3W

Other Well

<u>Permit No.</u>	<u>Well Name</u>	<u>Location</u>
1431	Joseph W. Hutchinson, Jr. et al #1	S7, T10N, R3W

Plugged and Abandoned well (well site not restored)

<u>Permit No.</u>	<u>Well Name</u>	<u>Location</u>
1071	Frank Gibson #1	S1, T10N, R3W

BOARD ACTION: Continued 11-9-07

28. DOCKET NO. 8-2-07-7

Continued MOTION BY THE STATE OIL AND GAS BOARD OF ALABAMA requesting Operator, Cedarhill Operating Co., L.L.C., to show cause why the following abandoned wells located in the Gilberttown Field and Bucatunna Creek Field in Choctaw County, Alabama, and described hereinbelow should not be ordered plugged and abandoned in accordance with Rule 400-1-4-.14 of the State Oil and Gas Board of Alabama Administrative Code relating to Plugging and Abandonment of Wells and the well sites and associated tank battery sites restored in accordance with Rule 400-1-4-.16 of the State Oil and Gas Board of Alabama Administrative Code relating to Restoration of Location.

Gilberttown Field Wells and Tank Batteries

<u>Permit No.</u> <u>(Tank Battery No.)</u>	<u>Well Name</u> <u>(Tank Battery)</u>	<u>Location</u>
11476 (11476 TB)	Boney 33-8 #1 (Boney 33-8 #1)	S33, T11N, R4W S33, T11N, R4W
3038	Bonner Merritt #35-5	S35, T11N, R5W
3078	Davis #34-8	S34, T11N, R5W
3470	Merritt #34-1	S34, T11N, R5W
4241 (3038 TB)	Land et al 34-2 #2 (Bonner Merritt #35-5)	S34, T11N, R5W S34, T11N, R5W
11464 (11464 TB)	Merritt 35-4 #1 (Merritt 35-4 #1)	S35, T11N, R5W S35, T11N, R5W
2862-AB	Land Brothers 36-5 #2	S36, T11N, R5W
2930-AB	Land 36-6 #1	S36, T11N, R5W
13646-BH	Davis 35-7 #1	S35, T11N, R5W
13755-BH (2862-AB TB)	Triad 36-7 #1 (Land Brothers 36-5 #2)	S36, T11N, R5W S36, T11N, R5W

Bucatanna Creek Underground Injection Control Well

2753-B-SWD-80-1	Johnson 14-14#1	S14, T11N, R5W
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BOARD ACTION: Ordered 11-9-07 (1) that in the event Cedarhill Operating Company, LLC fails to comply with the Board's order by February 1, 2008, a fine shall commence beginning on February 2, 2008, of \$1,000 a day for each and every day that Cedarhill fails to comply with the Board's order regarding the Boney 33-8 well;. (2) that in the event that Cedarhill Operating Company, LLC fails to comply with the Board's order by February 1, 2008, a fine shall commence beginning on February 2, 2008, of \$1,000 a day for each and every day that Cedarhill fails to comply with the Board order regarding the Land 34-2 No. 2 well; and (3) that in the event Cedarhill Operating Company, LLC fails to comply with the Board's order by February 1, 2008, a fine shall commence beginning February 2, 2008, of \$1,000 a day for each and every day that Cedarhill fails to comply with the Board's order regarding the Johnson 14-14 No. 1. IT IS FURTHER ordered that that Motion be continued to the February 8, 2008, meeting of the Board with respect to certain other wells and tank batteries.

ORDER NO. 2007-162

29. DOCKET NO. 1-31-07-8A

Continued MOTION FOR REHEARING by LOWER 15 OIL CORPORATION, pursuant to the Alabama Administrative Procedure Act, Section 42-22-1 et seq. of the Code of Alabama (1975) requesting that the Board, upon rehearing, will modify or set aside its order related to its decision entered as Order No. 2007-97 on June 15, 2007, regarding a petition by Lower 15 Oil Corporation. The application for rehearing relates to the petition bearing the docket number set forth hereinabove.

BOARD ACTION: Continued 11-9-07

30. DOCKET NO. 10-3-07-12

Continued MOTION BY THE STATE OIL AND GAS BOARD OF ALABAMA for Operator, ENERGY RECOVERY GROUP., to show cause why the wells described hereinbelow located in the Baldwin, Covington, Conecuh, Mobile and Walker Counties, Alabama, should not be found in violation of Rule 400-1-6-.10 of the State Oil and Gas Board of Alabama Administrative Code relating to Site Maintenance and Rule 400-1-10-.01 of the State Oil and Gas Board of Alabama Administrative Code relating to Reports. Further pursuant to this Motion the Operator shall show cause why the wells described hereinbelow should not be ordered plugged and abandoned in accordance with Rule 400-1-4-.14 of the State Oil and Gas Board of Alabama Administrative Code relating to Plugging and Abandonment of Wells and the well sites and associated production facility sites restored in accordance with Rule 400-1-4-.16 of the State Oil and Gas Board of Alabama Administrative Code relating to Restoration of Location.

Baldwin County Wells

<u>Permit No</u>	<u>Well Name</u>	<u>Location</u>	<u>Field</u>
4548		Gulf State Park 7-13 #1	S7, T9S, R5E
5791		Smith et al Unit 38 #1	S38, T8S, R4E
6435		Dora Hand et al 32 #1	S32, T8S, R3E
10036		Magnolia Land Co. 35-2 #1	S35, T7S, R3E
10037		Burnett 37 #1	S37, T8S, R4E
12325		Flowers Stewart 18-8	S18, T8S, R4E
			Gulf State Park
			Swifts Landing
			South Weeks Bay
			East Magnolia Springs
			Oak
			Pleasant View

Covington County Wells

<u>Permit No.</u>	<u>Well Name</u>	<u>Location</u>	<u>Field</u>
6239		Paramount-Jeffers 17-9 #1	S17, T1N, R14E
8788		Paramount-Federal 16-14 #1	S16, T1N, R14E
9950-		Paramount- Federal 21-1 #1	S21, T1N, R14E
SWD-91-12			
10489		Smak-Dixon 31-6 #1	S31, T3N, R15E
10632		Smak-Dixon 31-11 #1	S31, T3N, R15E
10735-B		Smak-Dixon 31-10 #1	S31, T3N, R15E
10874		Smak-Dixon 31-7 #1	S31, T3N, R15E
11023-		Smak-Dixon 31-10 SWD #1	S31, T3N, R15E
SWD-96-2			
11096-B		Smak-Murphy 13-4#1	S13, T3N, R14E
			West Falco
			West Falco
			West Falco
			Pleasant Home
			Pleasant Home
			Pleasant Home
			Pleasant Home
			Pleasant Home
			South Copeland Creek

Conecuh County Well

<u>Permit No.</u>	<u>Well Name</u>	<u>Location</u>	<u>Field</u>
12049-B		D. W. McMillan 31-15#1	S31, T4N, R10E
			Juniper Creek

Mobile County Well

<u>Permit No.</u>	<u>Well Name</u>	<u>Location</u>	<u>Field</u>
4412-A		R. J. Newman et al 21-11#1	S21, T1S, R1W
			Turnerville

Walker County Well

<u>Permit No.</u>	<u>Well Name</u>	<u>Location</u>	<u>Field</u>
3246	U. S. Steel 17-14#1	S17, T13S, R10W	Eldridge
5131	McPoland et al 7-16#1	S7, T13S, R10W	Eldridge
5132	McPoland et al 8-13#1	S8, T13S, R10W	Eldridge
5283	McPoland et al 8-7#1	S8, T13S, R10W	Eldridge
5539	U. S. Steel 8-10#1	S8, T13S, R10W	Eldridge
5622	U. S. Steel 9-12#1	S9, T13S, R10W	Eldridge
5916	Gordon Davis 17-12#1	S17, T13S, R10W	Eldridge
6254	McPoland et al 18-16#1	S18, T13S, R10W	Eldridge
6310	U. S. Steel 20-4#1	S20, T13S, R10W	Eldridge
6355	Calvin 19-2#1	S19, T13S, R10W	Eldridge
6388	Aultman 18-6#1	S18, T13S, R10W	Eldridge
6972	U. S. Steel 19-10#1	S19, T13S, R10W	Eldridge

Also, pursuant to this Motion the Operator shall show cause why these two plugged and abandoned wells, the Thomas W. Walters et al Unit 13-10#1 Well, Permit No. 4758, and the Brantley et al Unit 32-13 #1 Well, Permit No. 5266, both of which were located in Baldwin County should not be found in violation of Rule 400-1-4-.15 of the State Oil and Gas Board of Alabama Administrative Code relating to Report of Well Plugging. Failure to comply with the Board's rules and regulations may result in the Board issuing fines or taking other sanctions against Operator, Energy Recovery Group. The Board may collect the proceeds of the well bond covering these wells and use the proceeds to plug and abandon wells and restore well locations.

BOARD ACTION: Continued 11-9-07