

RESULTS  
STATE OIL AND GAS BOARD OF ALABAMA  
BOARD MEETING  
APRIL 14 & 16, 2008

1. DOCKET NO. 9-5-07-5

Continued petition by SUNDOWN ENERGY, L.P., a foreign limited partnership authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order approving the reformation of a 40-acre wildcat drilling unit for the Weyerhaeuser 36-12 No. 1 Well, Permit No. 15312, consisting of the Northwest Quarter of the Southwest Quarter of Section 36, Township 16 South, Range 16 West, Lamar County, Alabama, to a 320-acre production unit in the McGee Lake Field consisting of the South Half of Section 36, Township 16 South, Range 16 West, Lamar County, Alabama.

This petition is filed as a companion to a petition bearing Docket No. 9-5-07-06 requesting approval of an exceptional location for the referenced well.

**BOARD ACTION:** Continued 4-16-08

2. DOCKET NO. 9-5-07-6

Continued petition by SUNDOWN ENERGY, L.P., a foreign limited partnership authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order approving an exceptional location for the Weyerhaeuser 36-12 No. 1 Well, Permit No. 15312, on a proposed reformed 320-acre production unit consisting of the South Half of Section 36, Township 16 South, Range 16 West, Lamar County, Alabama, in the McGee Lake Field, as an exception to Rule 3(b) of the Special Field Rules for said Field which requires that wells be located at least 660 feet from every exterior boundary of the drilling unit. The location of the referenced well on said proposed reformed 320-acre unit is 910 feet from the North line and 330 feet from the West line of said 320-acre unit and, as such, will be an exception to said Rule 3(b).

This petition is filed as a companion to a petition bearing Docket No. 9-5-07-05 requesting approval of the reformation of a 40-acre wildcat drilling unit for the referenced well to a 320-acre production unit in the McGee Lake Field.

**BOARD ACTION:** Continued 4-16-08

3. DOCKET NO. 2-6-08-11

Continued petition by DOMINION BLACK WARRIOR BASIN, INC., an Alabama corporation, requesting the State Oil and Gas Board to enter an order reforming the unit for the Jernigan 01-08-1069 Well, Permit No. 14513-C, from an 80-acre unit consisting of the East Half of the Northeast Quarter of Section 1, Township 18 South, Range 10 West, Tuscaloosa County, Alabama, in the Blue Creek Coal Degasification Field to a 40-acre unit consisting of the Southeast Quarter of the Northeast Quarter of said Section 1.

Although Petitioner requests the Board to eliminate certain lands from the present spacing unit, Petitioner proposes to drill another coalbed methane well in the lands proposed to be eliminated.

**BOARD ACTION:** Granted 4-16-08

ORDER NO. 2008-54

4. DOCKET NO. 3-12-08-14

Continued petition by SAGA PETROLEUM LIMITED LIABILITY COMPANY OF COLORADO, a Colorado limited liability company, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order reforming the unit for the CLC 24-5-18, Permit No. 11864-C, from an 80-acre unit consisting of the West Half of the Northwest Quarter of Section 24, Township 19 South, Range 9 West, Tuscaloosa County, Alabama in the Deerlick Creek Coal Degasification Field, to an 40-acre unit consisting of the Southwest Quarter of the Northwest Quarter of Section 24, Township 19 South, Range 9 West, Tuscaloosa County, Alabama, in the Deerlick Creek Coal Degasification Field. Although Petitioner requests the Board to eliminate certain lands from the present spacing unit, Petitioner proposes to drill another coalbed methane well in the lands proposed to be eliminated from the current unit by formation of an additional 40 acre unit comprised of the Northwest Quarter of the Northwest Quarter of said Section 24, Township 19 South, Range 9 West, Tuscaloosa County, Alabama.

**BOARD ACTION:** Continued 4-16-08

5. DOCKET NO. 3-12-08-16

Continued petition by SAGA PETROLEUM LIMITED LIABILITY COMPANY OF COLORADO, a Colorado limited liability company, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order reforming the unit for the RGGG 30-16-59, Permit No. 13953-C, from an 80-acre unit consisting of the East Half of the Southeast Quarter of Section 30, Township 19 South, Range 5 West, Jefferson County, Alabama in the Oak Grove Coal Degasification Field, to an 40-acre unit consisting of the Southeast Quarter of the

Southeast Quarter of Section 30, Township 19 South, Range 5 West, Jefferson County, Alabama, in the Oak Grove Coal Degasification Field. Although Petitioner requests the Board to eliminate certain lands from the present spacing unit, Petitioner proposes to drill another coalbed methane well in the lands proposed to be eliminated from the current unit by formation of an additional 40 acre unit comprised of the Northeast Quarter of the Southeast Quarter of said Section 30, Township 19 South, Range 5 West, Jefferson County, Alabama.

**BOARD ACTION:** Continued 4-16-08

6. DOCKET NO. 3-12-08-17

Continued petition by SAGA PETROLEUM LIMITED LIABILITY COMPANY OF COLORADO, a Colorado limited liability company, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order reforming the unit for the West 33-12-49, Permit No. 12840-C, from an 80-acre unit consisting of the Northwest Quarter of the Southwest Quarter and the Southwest Quarter of the Northwest Quarter of Section 33, Township 19 South, Range 9 West, Tuscaloosa County, Alabama in the Deerlick Creek Coal Degasification Field, to an 40-acre unit consisting of the Northwest Quarter of the Southwest Quarter of Section 33, Township 19 South, Range 9 West, Tuscaloosa County, Alabama, in the Deerlick Creek Coal Degasification Field. Although Petitioner requests the Board to eliminate certain lands from the present spacing unit, Petitioner proposes to drill another coalbed methane well in the lands proposed to be eliminated from the current unit by formation of an additional 40 acre unit comprised of the Southwest Quarter of the Northwest Quarter of said Section 33, Township 19 South, Range 9 West, Tuscaloosa County, Alabama.

**BOARD ACTION:** Continued 4-16-08

7. DOCKET NO. 3-12-08-19

Continued petition by SAGA PETROLEUM LIMITED LIABILITY COMPANY, a Colorado limited liability company authorized to do and doing business in the State of Alabama, requesting the State Oil & Gas Board of Alabama to enter an order force pooling, without risk compensation, all tracts and interests in coalbed methane produced from a well drilled to the Pottsville Formation on a unit consisting of approximately 40 acres located in the Southeast Quarter of the Northwest Quarter of Section 34, Township 19 South, Range 9 West, Tuscaloosa County, Alabama, in the Deerlick Creek Coal Degasification Field. This petition is in accordance with Section 9-17-13, ALABAMA CODE (1975), as amended, and Rules 400-7-1 and 400-7-2 of the State Oil and Gas Board of Alabama Administrative Code.

**BOARD ACTION:** Granted 4-16-08

ORDER NO. 2008-55

8. DOCKET NO. 3-12-08-24

Continued petition by GEOMET, INC., a Delaware corporation, requesting the State Oil and Gas Board to enter an order approving a 160-acre wildcat drilling unit consisting of the Northeast Quarter of Section 30, Township 12 South, Range 1 East, Blount County, Alabama, for the drilling of a vertical well and then a horizontal lateral, namely the proposed Fallin 30-07-03 Well, in accordance with Rule 400-1-2-.02(2)(b) of the State Oil and Gas Board of Alabama Administrative Code which provides that a well may be drilled on a drilling unit consisting of a governmental quarter section containing approximately 160 acres.

Petitioner permitted the Wittmeier 30-02-03 Well, Permit No. 15448, on a 40-acre unit consisting of the Northwest Quarter of the Northeast Quarter of said Section 30, but intends to cancel said permit.

This petition is filed as a companion to a petition bearing Docket No. 3-12-08-25 requesting approval of an exceptional location for the referenced well on the proposed 160-acre wildcat drilling unit, a petition bearing Docket No. 3-12-08-26 requesting forced pooling without imposition of a risk compensation penalty, and a petition bearing Docket No. 3-12-08-27 requesting an exception to Rule 400-1-4-.09(2)(c) pertaining to the setting and cementing of production casing.

**BOARD ACTION:** Granted 4-16-08

ORDER NO. 2008-56

9. DOCKET NO. 3-12-08-25

Continued petition by GEOMET INC., a Delaware corporation, requesting the State Oil and Gas Board to enter an order approving an exceptional location for the proposed Fallin 30-07-03 Well located 573 feet from the South line and 386 feet from the West line of a 160-acre wildcat drilling unit consisting of the Northeast Quarter of Section 30, Township 12 South, Range 1 East, Blount County, Alabama, as an exception to Rule 400-1-2-.02(2)(b) of the State Oil and Gas Board of Alabama Administrative Code which requires that wells be drilled at least 660 feet from every exterior boundary of the drilling unit. Petitioner proposes to drill a vertical well into the Chattanooga Shale, evaluate the formation, then plug back the well and drill horizontally in the Chattanooga Shale in a northeasterly direction to a location that would be no closer than 330 feet from the North line and 330 feet from the East line of the unit. As such, said well will be no closer than 330 feet from every exterior boundary of the proposed 160-acre wildcat drilling unit for the referenced well and, as such, will be an exception to said Rule.

The petition is filed as a companion to a petition bearing Docket No. 3-12-08-24 requesting approval of a 160-acre wildcat drilling unit for the referenced well, a petition bearing Docket No. 3-12-08-26 requesting forced pooling without imposition of a risk compensation penalty, and a petition bearing Docket No. 3-12-08-27 requesting an exception to Rule 400-1-4-.09(2)(c) pertaining to the setting and cementing of production casing.

**BOARD ACTION:** Granted 4-16-08  
ORDER NO. 2008-57

10. DOCKET NO. 3-12-08-26

Continued petition by GEOMET, INC., a Delaware corporation, requesting the State Oil and Gas Board to enter an order force pooling, without the imposition of a risk compensation penalty, all tracts and interests in hydrocarbons produced in the proposed Fallin 30-07-03 Well, located 573 feet from the South line and 386 feet from the West line of a 160-acre wildcat drilling unit consisting of the Northeast Quarter of Section 30, Township 12 South, Range 1 East, Blount County, Alabama.

This Petition is in accordance with Section 9-17-13, Code of Alabama (1975), as amended, and Rule 400-7-2-.01 of the State Oil and Gas Board of Alabama Administrative Code.

This petition is filed as a companion to a petition bearing Docket No. 3-12-08-24 requesting approval of the above-described 160-acre wildcat drilling unit for the referenced well, a petition bearing Docket No. 3-12-08-25 requesting approval of an exceptional location for the referenced well on the proposed 160-acre wildcat drilling unit, and a petition bearing Docket No. 3-12-08-27 requesting an exception to Rule 400-1-4-.09(2)(c) the statewide rule pertaining to the setting and cementing of production casing.

**BOARD ACTION:** Granted 4-16-08  
ORDER NO. 2008-58

11. DOCKET NO. 3-12-08-27A

Continued amended petition by GEOMET, INC., a Delaware corporation, requesting the State Oil and Gas Board to enter an order approving an exception to Rule 400-1-4-.09(2)(c) of the State Oil and Gas Board of Alabama Administrative Code pertaining to the requirements for setting and cementing production casing for the proposed Fallin 30-07-03 Well, to be drilled on a 160-acre wildcat drilling unit consisting of the Northeast Quarter of Section 30, Township 12 South, Range 1 East, Blount County, Alabama.

This petition is filed as a companion to a petition bearing Docket No. 3-12-08-24 requesting approval of the above-described 160-acre wildcat drilling unit for the referenced well, a petition bearing Docket No. 3-12-08-25 requesting approval of an exceptional location for the referenced well on the proposed 160-acre wildcat drilling unit, and a petition bearing Docket No. 3-12-08-26 requesting the forced pooling, without imposition of a risk compensation penalty.

**BOARD ACTION:** Granted 4-16-08  
ORDER NO. 2008-59

12. DOCKET NO. 4-14-08-1

Petition by ELAINE P. MORGAN to alter/amend or vacate that portion of Order No. 2005-80 granting force pooling, with imposition of risk compensation, all tracts and interests in hydrocarbons produced from the Smackover Formation in the Shiver 6-14 No. 1 Well drilled on a 640-acre unit consisting of all of Section 6, Township 1 North, Range 7 East, Big Escambia Creek Field, Escambia County, Alabama. Petitioner further requests that such Order be altered amended and/or vacated to the extent that no risk compensation fee may be charged against the interest of the non-consenting owner, Elaine P. Morgan

**BOARD ACTION:** Taken under advisement on 4-16-08 and then set for emergency Board hearing on 5-14-08 at 3:00 p.m. at the Board's office in Tuscaloosa, Alabama.

13. DOCKET NO. 4-14-08-2

Petition by SUNDOWN ENERGY, L.P., a foreign limited partnership authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order amending Rule 1 of the Special Field Rules for the Christian Chapel Gas Field to add the West Half of Section 12, Township 16 South, Range 15 West, Lamar County, Alabama, to the field limits of said Field.

Petitioner is also requesting that the production unit for the J.W. Newman et al 12-13 #1 Well, Permit No. 11607-A, be made permanent.

**BOARD ACTION:** Continued 4-16-08

14. DOCKET NO. 4-14-08-3A

Amended petition by HIGHMOUNT BLACK WARRIOR BASIN LLC, a foreign limited liability company, authorized to do and doing business in the State of Alabama, as Successor in Interest to DOMINION BLACK WARRIOR BASIN, INC., requesting the State Oil and Gas Board to enter an order reforming the unit for the Holman 36-02-1086 Well, Permit No. 14644-C, from an 80-acre unit consisting of the Southwest Quarter of the Southeast Quarter of Section 25 and the Northwest Quarter of the Northeast Quarter of Section 36, all in Township 18 South, Range 10 West, Tuscaloosa County, Alabama, in the Blue Creek Coal Degasification Field to a 40-acre unit consisting of the Northwest Quarter of the Northeast Quarter of said Section 36.

Although Petitioner requests the Board to eliminate certain lands from the present spacing unit, Petitioner proposes to drill another coalbed methane well in the lands proposed to be eliminated.

**BOARD ACTION:** Granted 4-16-08

ORDER NO. 2008-60

15. DOCKET NO. 4-14-08-4

Petition by EL PASO E & P COMPANY, L.P., a Delaware limited partnership, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to reform the unit for the Simmons 03-11-548 Well, Permit No. 15539-C, from a 40-acre unit consisting of the Northeast Quarter of the Southwest Quarter of Section 3, Township 17 South, Range 8 West, Walker County, Alabama, in the White Oak Creek Coal Degasification Field, to an 80-acre unit consisting of the Northeast Quarter of the Southwest Quarter and the Southeast Quarter of the Northwest Quarter of said Section 3.

**BOARD ACTION:** Granted 4-16-08

ORDER NO. 2008-61

16. DOCKET NO. 4-14-08-5

Petition by EL PASO E & P COMPANY, L.P., a Delaware limited partnership, authorized to do and doing business in the State of Alabama, requesting the State Oil & Gas Board of Alabama to enter an order force pooling without risk compensation, all tracts and interests in coalbed methane produced from the Pottsville formation in an 80 acre drilling unit for the proposed Wiggins 3-07-581 Well, having a unit consisting of all of the Southwest Quarter of the Northeast Quarter and the Northwest Quarter of the Southeast Quarter, Section 3, Township 17 South, Range 8 West, Walker County, Alabama, in the White Oak Creek Coal Degasification Field. This petition is in accordance with Section 9-17-13, ALABAMA CODE (1975), as amended, and Rules 400-7-1 and 400-7-2 of the State Oil and Gas Board of Alabama Administrative Code. Petitioner requests that due and proper notice of the hearing on this matter be given in the manner and form and for the time required by law and the rules and regulations of this Board.

**BOARD ACTION:** Granted 4-16-08

ORDER NO. 2008-62

17. DOCKET NO. 4-14-08-6

Petition by LAND AND NATURAL RESOURCE DEVELOPMENT, INC., an Alabama corporation, requesting the State Oil and Gas Board to enter an order approving an exceptional location for the proposed Deerfield McCrary 27-15 #1 Well as an exception to Rule 3(b) of the Special Field Rules for the Coal Fire Creek Field, Pickens County, Alabama. Petitioner proposes to drill said well on a 320-acre unit consisting of the East Half of Section 27, Township 18 South, Range 14 West, Pickens County, Alabama, at a location 2,350 feet from the East line and 470 feet from the South line of said Section 27. Rule 3(b) requires that wells drilled in said Field be located at least 660 feet from every exterior boundary of the drilling unit, and at the proposed location, the referenced well will be 290 feet from the West line and 470 feet from the South line of the 320-acre drilling unit and, as such, will be an exception to said Rule.

**BOARD ACTION:** Continued 4-16-08

18. DOCKET NO. 4-14-08-7

Petition by LAND AND NATURAL RESOURCE DEVELOPMENT, INC., an Alabama corporation, requesting the State Oil and Gas Board to enter an order approving an exception to Rule 3(b) of the Special Field Rules for the Coal Fire Creek Field, Pickens County, Alabama, for the exceptional location of the Cunningham 16-12 #2 Well, Permit No. 5881. Petitioner proposes to re-enter and complete said well on a 320-acre unit consisting of the West Half of Section 16, Township 18 South, Range 14 West, Pickens County, Alabama, at a location 2,300 feet from the South line and 330 feet from the West line of said Section 16. Said Rule 3(b) requires that wells drilled in said Field be located at least 660 feet from every exterior boundary of the drilling unit, and the proposed location of the referenced well is only 330 feet from the West line of the 320-acre drilling unit for said well.

In the proposed re-entry, Petitioner desires to test the Benton Sand Gas Pool as defined in the Special Field Rules for the Coal Fire Creek Field and also test the Tuscumbia and Millerella Sands. Excluded from the re-entry tests are the Carter, Lewis and Fayette Sand Gas Pools. There are two producing wells in the said West Half of Section 16, one producing from the Lewis Sand Gas Pool and another producing from the Fayette Sand Gas Pool with one well in the Carter Sand Gas pool that is no longer producing.

**BOARD ACTION:** Continued 4-16-08

19. DOCKET NO. 4-14-08-8A

Amended petition by SUNDOWN ENERGY, L.P., a foreign limited partnership authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order establishing a new gas field to be known as the North Kennedy Field, or by such other name as the Board deems appropriate and to adopt Special Field Rules therefor. The proposed field, as underlain by the Lewis and Millerella Sand Gas Pools, consists of the South Half of Section 30, Township 16 South, Range 14 West, Lamar County, Alabama.

The Lewis Sand Gas Pool in the proposed North Kennedy Field should be defined as those strata productive of hydrocarbons in the interval between 4,898 feet and 4,922 feet in the Miller #30-14 No. 1 Well, Permit No. 4392-A, located on a 320-acre unit consisting of the South Half of Section 30, Township 16 South, Range 14 West, Lamar County, Alabama, in the proposed North Kennedy Field, as indicated on the Array Resistivity Log of the said well.

The Millerella Sand Gas Pool in the proposed North Kennedy Field should be defined as those strata productive of hydrocarbons in the interval between 4,359 feet and 4,369 feet in the Miller #30-14 No. 1 Well, Permit No. 4392-A, located on the above-described 320-acre unit.

Petitioner is requesting well spacing of 320 acres, commingling of production from the Millerella and Lewis Sand Gas Pools, and is also requesting the establishment of the permanent production unit as described above for the Miller #30-14 No. 1 Well and the establishment of allowables for said field.

**BOARD ACTION:** Continued 4-16-08

20. DOCKET NO. 4-25-06-34

Continued MOTION BY THE STATE OIL AND GAS BOARD OF ALABAMA requesting Operator, Lower 15 Oil Corporation to show cause why the following abandoned wells located in the Gilbertown Field, Choctaw County, Alabama, and described hereinbelow should not be ordered plugged and abandoned in accordance with Rule 400-1-4-.14 of the State Oil and Gas Board of Alabama Administrative Code relating to Plugging and Abandonment of Wells and the well sites and associated tank battery sites restored in accordance with Rule 400-1-4-.16 of the State Oil and Gas Board of Alabama Administrative Code relating to Restoration of Location. Additionally, the Frank Gibson #1 Well, Permit No. 1071, which is described hereinbelow under Plugged and Abandoned well was plugged and abandoned on August 21, 1997, however the well site has not been restored in accordance with Rule 400-1-4-.16 of the State Oil and Gas Board of Alabama Administrative Code relating to Restoration of Location. Further, the Board is requesting the operator to show cause why sites, such as well sites, production facility sites, and Class II injection facility sites should not be ordered to be brought into compliance with Rule 400-1-4-.10 of the State Oil and Gas Board of Alabama Administrative Code relating to Site Maintenance.

East Gilbertown Eutaw Unit Wells & Tank Batteries

<u>Permit No.</u> (Tank Battery No.)	<u>Well Name</u> ( <u>Tank Battery</u> )	<u>Location</u>
1280	Mattie Clark #1	S1, T10N, R3W
1293	C. F. Stewart Heirs #1	S1, T10N, R3W
(1293 TB)	(C. F. Stewart Heirs #1)	S1, T10N, R3W
1338	Mattie Clark #3	S1, T10N, R3W
10416	Mattie E. Clark #1-6	S1, T10N, R3W
(1343 TB)	(Abston Jones 1-6)	S1, T10N, R3W

Other Well

<u>Permit No.</u>	<u>Well Name</u>	<u>Location</u>
1431	Joseph W. Hutchinson, Jr. et al #1	S7, T10N, R3W

Plugged and Abandoned well (well site not restored)

<u>Permit No.</u>	<u>Well Name</u>	<u>Location</u>
1071	Frank Gibson #1	S1, T10N, R3W

**BOARD ACTION:** Continued 4-16-08

21. DOCKET NO. 1-31-07-8A

Continued MOTION FOR REHEARING by LOWER 15 OIL CORPORATION, pursuant to the Alabama Administrative Procedure Act, Section 42-22-1 et seq. of the Code of Alabama (1975) requesting that the Board, upon rehearing, will modify or set aside its order related to its decision entered as Order No. 2007-97 on June 15, 2007, regarding a petition by Lower 15 Oil Corporation. The application for rehearing relates to the petition bearing the docket number set forth hereinabove.

**BOARD ACTION:** Continued 4-16-08

22. DOCKET NO. 10-3-07-12

Continued MOTION BY THE STATE OIL AND GAS BOARD OF ALABAMA for Operator, ENERGY RECOVERY GROUP., to show cause why the wells described hereinbelow located in the Baldwin, Covington, Conecuh, Mobile and Walker Counties, Alabama, should not be found in violation of Rule 400-1-6-.10 of the State Oil and Gas Board of Alabama Administrative Code relating to Site Maintenance and Rule 400-1-10-.01 of the State Oil and Gas Board of Alabama Administrative Code relating to Reports. Further pursuant to this Motion the Operator shall show cause why the wells described hereinbelow should not be ordered plugged and abandoned in accordance with Rule 400-1-4-.14 of the State Oil and Gas Board of Alabama Administrative Code relating to Plugging and Abandonment of Wells and the well sites and associated production facility sites restored in accordance with Rule 400-1-4-.16 of the State Oil and Gas Board of Alabama Administrative Code relating to Restoration of Location.

Baldwin County Wells

<u>Permit No</u>	<u>Well Name</u>	<u>Location</u>	<u>Field</u>
4548	Gulf State Park 7-13 #1	S7, T9S, R5E	Gulf State Park
5791	Smith et al Unit 38 #1	S38, T8S, R4E	Swifts Landing
6435	Dora Hand et al 32 #1	S32, T8S, R3E	South Weeks Bay
10036	Magnolia Land Co. 35-2 #1	S35, T7S, R3E	East Magnolia Springs
10037	Burnett 37 #1	S37, T8S, R4E	Oak
12325	Flowers Stewart 18-8	S18, T8S, R4E	Pleasant View

Covington County Wells

<u>Permit No.</u>	<u>Well Name</u>	<u>Location</u>	<u>Field</u>
6239	Paramount-Jeffers 17-9 #1	S17, T1N, R14E	West Falco
8788	Paramount-Federal 16-14 #1	S16, T1N, R14E	West Falco
9950- SWD-91-12	Paramount- Federal 21-1 #1	S21, T1N, R14E	West Falco
10489	Smak-Dixon 31-6 #1	S31, T3N, R15E	Pleasant Home
10632	Smak-Dixon 31-11 #1	S31, T3N, R15E	Pleasant Home
10735-B	Smak-Dixon 31-10 #1	S31, T3N, R15E	Pleasant Home
10874	Smak-Dixon 31-7 #1	S31, T3N, R15E	Pleasant Home
11023- SWD-96-2	Smak-Dixon 31-10 SWD #1	S31, T3N, R15E	Pleasant Home
11096-B	Smak-Murphy 13-4#1	S13, T3N, R14E	South Copeland Creek

Conecuh County Well

<u>Permit No.</u>	<u>Well Name</u>	<u>Location</u>	<u>Field</u>
12049-B	D. W. McMillan 31-15#1	S31, T4N, R10E	Juniper Creek

Mobile County Well

<u>Permit No.</u>	<u>Well Name</u>	<u>Location</u>	<u>Field</u>
4412-A	R. J. Newman et al 21-11#1	S21, T1S, R1W	Turnerville

Walker County Well

<u>Permit No.</u>	<u>Well Name</u>	<u>Location</u>	<u>Field</u>
3246	U. S. Steel 17-14#1	S17, T13S, R10W	Eldridge
5131	McPoland et al 7-16#1	S7, T13S, R10W	Eldridge
5132	McPoland et al 8-13#1	S8, T13S, R10W	Eldridge
5283	McPoland et al 8-7#1	S8, T13S, R10W	Eldridge
5539	U. S. Steel 8-10#1	S8, T13S, R10W	Eldridge
5622	U. S. Steel 9-12#1	S9, T13S, R10W	Eldridge
5916	Gordon Davis 17-12#1	S17, T13S, R10W	Eldridge
6254	McPoland et al 18-16#1	S18, T13S, R10W	Eldridge
6310	U. S. Steel 20-4#1	S20, T13S, R10W	Eldridge
6355	Calvin 19-2#1	S19, T13S, R10W	Eldridge
6388	Aultman 18-6#1	S18, T13S, R10W	Eldridge
6972	U. S. Steel 19-10#1	S19, T13S, R10W	Eldridge

Also, pursuant to this Motion the Operator shall show cause why these two plugged and abandoned wells, the Thomas W. Walters et al Unit 13-10#1 Well, Permit No. 4758, and the Brantley et al Unit 32-13 #1 Well, Permit No. 5266, both of which were located in Baldwin County should not be found in violation of Rule 400-1-4-.15 of the State Oil and Gas Board of Alabama Administrative Code relating to Report of Well Plugging. Failure to comply with the Board's rules and regulations may result in the Board issuing fines or taking other sanctions against Operator, Energy Recovery Group. The Board may collect the proceeds of the well bond covering these wells and use the proceeds to plug and abandon wells and restore well locations.

**BOARD ACTION:** Continued 4-16-08

23. DOCKET NO. 12-12-07-39

MOTION BY THE STATE OIL AND GAS BOARD OF ALABAMA to address the following oil and gas wells described hereinbelow located in Baldwin, Covington, Conecuh, Mobile and Walker Counties, Alabama, operated by ENERGY RECOVERY GROUP, LLC:

Baldwin County Wells

<u>Permit No</u>	<u>Well Name</u>	<u>Location</u>	<u>Field</u>
4548	Gulf State Park 7-13 #1	S7, T9S, R5E	Gulf State Park
5791	Smith et al Unit 38 #1	S38, T8S, R4E	Swifts Landing
6435	Dora Hand et al 32 #1	S32, T8S, R3E	South Weeks Bay
10036	Magnolia Land Co. 35-2 #1	S35, T7S, R3E	East Magnolia Springs
10037	Burnett 37 #1	S37, T8S, R4E	Oak
12325	Flowers Stewart 18-8	S18, T8S, R4E	Pleasant View

Covington County Wells

<u>Permit No.</u>	<u>Well Name</u>	<u>Location</u>	<u>Field</u>
6239	Paramount-Jeffers 17-9 #1	S17, T1N, R14E	West Falco
8788	Paramount-Federal 16-14 #1	S16, T1N, R14E	West Falco
9950-	Paramount- Federal 21-1 #1	S21, T1N, R14E	West Falco
SWD-91-12			
10489	Smak-Dixon 31-6 #1	S31, T3N, R15E	Pleasant Home
10632	Smak-Dixon 31-11 #1	S31, T3N, R15E	Pleasant Home

10735-B	Smak-Dixon 31-10 #1	S31, T3N, R15E	Pleasant Home
10874	Smak-Dixon 31-7 #1	S31, T3N, R15E	Pleasant Home
11023-SWD-96-2	Smak-Dixon 31-10 SWD #1	S31, T3N, R15E	Pleasant Home
11096-B	Smak-Murphy 13-4#1	S13, T3N, R14E	South Copeland Creek

Conecuh County Well

<u>Permit No.</u>	<u>Well Name</u>	<u>Location</u>	<u>Field</u>
12049-B	D. W. McMillan 31-15#1	S31, T4N, R10E	Juniper Creek

Mobile County Well

<u>Permit No.</u>	<u>Well Name</u>	<u>Location</u>	<u>Field</u>
4412-A	R. J. Newman et al 21-11#1	S21, T1S, R1W	Turnerville

Walker County Well

<u>Permit No.</u>	<u>Well Name</u>	<u>Location</u>	<u>Field</u>
3246	U. S. Steel 17-14#1	S17, T13S, R10W	Eldridge
5131	McPoland et al 7-16#1	S7, T13S, R10W	Eldridge
5132	McPoland et al 8-13#1	S8, T13S, R10W	Eldridge
5283	McPoland et al 8-7#1	S8, T13S, R10W	Eldridge
5539	U. S. Steel 8-10#1	S8, T13S, R10W	Eldridge
5622	U. S. Steel 9-12#1	S9, T13S, R10W	Eldridge
5916	Gordon Davis 17-12#1	S17, T13S, R10W	Eldridge
6254	McPoland et al 18-16#1	S18, T13S, R10W	Eldridge
6310	U. S. Steel 20-4#1	S20, T13S, R10W	Eldridge
6355	Calvin 19-2#1	S19, T13S, R10W	Eldridge
6388	Aultman 18-6#1	S18, T13S, R10W	Eldridge
6972	U. S. Steel 19-10#1	S19, T13S, R10W	Eldridge

An Involuntary Petition for Bankruptcy has been filed in the U.S. Bankruptcy Court, Eastern District of Texas, Case No. 06-41568 relating to Energy Recovery Group, LLC. In order to ensure that the subject wells are operated properly in accordance with the Alabama oil and gas laws and to ensure the protection of the citizens of Alabama, the Board may consider whether the transfer of operatorship is in the best interest of the State of Alabama. Various proposals for transfer or change of operator are being considered relating to the subject wells.

The jurisdiction of the State Oil and Gas Board of Alabama is set out in Section 9-17-1 et seq. of the Code of Alabama (1975). The Board may take any action it deems appropriate to ensure that the wells are operated properly and in accordance with Alabama oil and gas laws.

**BOARD ACTION:** Continued 4-16-08

24. DOCKET NO. 2-6-08-6A

Continued amended petition by JABSCO OIL OPERATING, LLC, an Alabama limited liability company, requesting the State Oil and Gas Board to enter an order force pooling, without the imposition of a risk compensation penalty, all tracts and interests in hydrocarbons produced from the re-entry of the Berry #24-13 Well, Permit No. 3115, located on a proposed 320-acre unit consisting of the West Half of Section 24, Township 15 South, Range 12 West, Fayette County, Alabama, in the Musgrove Creek Field.

This Petition is in accordance with Section 9-17-13, Code of Alabama (1975), as amended, and Rule 400-7-2-.01 of the State Oil and Gas Board of Alabama Administrative Code.

**BOARD ACTION:** Taken under advisement on 4-16-08, then Granted on 4-22-08.

**ORDER NO.** 2008-64



25. DOCKET NO. 2-6-08-13A

By Order No. 2008-27 issued on March 7, 2008, this petition was remanded for further action by the Board:

Amended petition by HUGHES EASTERN CORPORATION, a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order enlarging the "Unit Area" of the Southeast Bluff Upper Carter Oil Unit in the Bluff Oil Field, Fayette County, Alabama, as described in the Unit Agreement and Board Order No. 2005-113 to include the East Half of the Northeast Quarter of the Northeast Quarter of Section 18, Township 14 South, Range 13 West, Fayette County, Alabama so that, as enlarged, the Unit Area will consist of the following:

The South Half of the South Half of Section 8; Southwest Quarter of the Southwest Quarter of Section 9; the West Half of the Northwest Quarter of Section 16; the North Half of Section 17; and the East Half of the Northeast Quarter of the Northeast Quarter of Section 18, all in Township 14 South, Range 13 West, Fayette County, Alabama, containing 620 acres, more or less.

This request is in accordance with Article 11 of the Unit Agreement and Section 9-17-85 of the Code of Alabama (1975), and said proposed enlargement is subject to approval by the owners of at least sixty-six and two-thirds percent (66 2/3%) in interests as costs are shared, and by at least sixty-six and two-thirds percent (66 2/3%) in interests of royalty and overriding royalty owners in the area to be added to the Southeast Bluff Upper Carter Oil Unit.

This petition is filed as a companion to petition bearing Docket No. 2-6-08-14 requesting an amendment to Rule 1 of the Special Field Rules for the Bluff Oil Field to add to the field limits.

**BOARD ACTION:** Granted 4-16-08

ORDER NO. 2008-63

26. DOCKET NO. 2-6-08-14

By Order No. 2008-27 issued on March 7, 2008, this petition was remanded for further action by the Board:

Petition by HUGHES EASTERN CORPORATION, a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order amending Rule 1 of the Special Field Rules for the Bluff Oil Field to add the East Half of the Northeast Quarter of the Northeast Quarter of Section 18, Township 14 South, Range 13 West, Fayette County, Alabama to the field limits of said field.

This petition is filed as a companion to petition bearing Docket No. 2-6-08-13 requesting an order enlarging the Unit Area of the Southeast Bluff Upper Carter Oil Unit.

**BOARD ACTION:** Granted 4-16-08

ORDER NO. 2008-63

27. DOCKET NO. 2-6-08-15

By Order No. 2008-27 issued on March 7, 2008, this petition was remanded for further action by the Board:

Petition by HUGHES EASTERN CORPORATION, a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order finding that the contribution of the separately owned Tracts in the Southeast Bluff Upper Carter Oil Unit of the Bluff Oil Field, Fayette County, Alabama, have been shown to be erroneous by subsequently discovered pore volume data from additional wells and by the presence of additional wellbores in the Southeast Bluff Upper Carter Oil Unit, namely, the Southeast Bluff Oil Unit 16-4 #1 Well, Permit No. 14302, the Southeast Bluff Oil Unit 17-7 #1 Well, Permit No. 14342-WI-06-02, the Southeast Bluff Oil Unit 17-3 #1 Well, Permit No. 14344, and the Southeast Bluff Oil Unit 17-4 #1 Well, Permit No. 15174, said wells having surface locations in Sections 16 and 17, Township 14 South, Range 13 West, Fayette County, Alabama, in the Southeast Bluff Upper Carter Oil Unit. The Unit Operator has calculated the new Tract participation factors to reflect the altered Tract contribution and requests the Board to approve the revised Tract participation factors of each affected Tract in the Southeast Bluff Upper Carter Oil Unit in Fayette County, Alabama.

The redetermination of Unit Tract participation factors for the Southeast Bluff Upper Carter Oil Unit, Fayette County, Alabama, is in accordance with the provisions of the Unit Agreement and Section 9-17-86 of the Code of Alabama (1975).

**BOARD ACTION:** Granted 4-16-08

ORDER NO. 2008-63