

## RESULTS OF MEETING

The State Oil and Gas Board of Alabama held its regular hearing at 10:00 a.m. on Monday, June 18, 2012 in the Board Room of the State Oil and Gas Board, Walter B. Jones Hall, University of Alabama Campus, 420 Hackberry Lane, Tuscaloosa, Alabama and Wednesday, June 20, 2012 at Five Rivers Delta Center, 30945 Five Rivers Boulevard, Spanish Fort, Alabama 36527.

### 1. DOCKET NO. 3-29-11-08

Petition by BLACK WARRIOR METHANE CORP., an Alabama corporation, requesting the State Oil and Gas Board, pursuant to Rule 400-3-4-.17(1) of the *State Oil and Gas Board of Alabama Administrative Code* and Section 9-17-1, *et seq.* of the *Code of Alabama* (1975), as amended, to enter an order extending the temporarily abandoned status for certain wells located in Tuscaloosa County, Alabama, in the Brookwood Coal Degasification Field, in the following areas, for a period of one (1) year:

Township 19 South, Range 7 West, Tuscaloosa County  
Sections 20, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34 and 36

Township 19 South, Range 8 West, Tuscaloosa County  
Sections 15, 21, 23, 25, 26, 27, 28, 33, 34, 35 and 36

Township 20 South, Range 6 West, Tuscaloosa County  
Sections 6 and 7

Township 20 South, Range 7 West, Tuscaloosa County  
Sections 1, 3, 4, 7, 9, 10, 11, 12, 13, 15, 16, 17, 18, 19, 21, 22, 23, 27, 28 and 29

Township 20 South, Range 8 West, Tuscaloosa County  
Sections 4, 10, 12, 13, 14, 15, 16, 23, 24 and 25

Petitioner requests that the Board grant a one year extension of the temporarily abandoned status of the wells in the aforementioned Sections because said wells have future utility and should not be plugged.

**BOARD ACTION:** Dismissed without prejudice. 6-20-2012

**ORDER NO.:** 2012-39

### 2. DOCKET NO. 9-27-11-04

Petition by ANKOR E&P HOLDINGS CORPORATION, a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an Order permitting Petitioner, as the current operator of the Craft-Blackstone 17-5 No. 1 Well, Permit No. 16176, and the Craft-Huxford 18-2 No. 1 Well, Permit No. 16323-B, both located in the East Wallace Field in Escambia County, Alabama, to continue flaring or venting the gas produced from such Wells pending completion of a proposed gas processing facility.

Petitioner avers that the Craft-Blackstone 17-5 No. 1 Well, Permit No. 16176, and the Craft-Huxford 18-2 No. 1 Well, Permit No. 16323-B, both located in the East Wallace Field in Escambia County, Alabama, produce oil and gas. Petitioner is currently marketing the daily allowable of oil produced from the Wells. However, because the gas produced from the Wells contains hydrogen sulfide, Petitioner cannot market the gas until it has first been processed to remove the hydrogen sulfide. For this reason, Petitioner proposes to have a facility built to process the gas produced from the Wells.

Because Petitioner is currently unable to market the gas produced from the Wells, the Board entered Order No. 2011-17 on February 18, 2011, in Docket No. 02-08-11-12, permitting Petitioner to flare or vent the gas produced from the Wells located in the East Wallace Field pending completion of the proposed gas processing facility by Petitioner, but required Petitioner to report to the Board on its progress in constructing the gas processing facility within six months from the date of the Order. Accordingly, Petitioner will provide the Board at the hearing a status report on its progress in constructing the gas processing facility and will request that the Board permit Petitioner to continue flaring or venting the gas produced from the Wells pending completion of the gas processing facility.

**BOARD ACTION:** Dismissed without prejudice. 6-20-2012

**ORDER NO.:** 2012-40

### 3. DOCKET NO. 3-27-12-15A

Amended Petition by PRUET PRODUCTION CO., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order force pooling, without imposition of a risk compensation

penalty, all tracts and interests in hydrocarbons produced in the Findley 26-12 # 1 Well to be drilled on a 160-acre wildcat drilling unit consisting of the Southwest Quarter of Section 26, Township 4 North, Range 12 East, Conecuh County, Alabama.

This Petition is in accordance with Section 9-17-13, *Code of Alabama* (1975), as amended, and Rule 400-7-2-.01 of the *State Oil and Gas Board of Alabama Administrative Code*.

**BOARD ACTION:** Continued. 6-20-2012

4. DOCKET NO. 3-27-12-16

Petition by ANKOR E&P HOLDINGS CORPORATION, a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to (i) establish a new oil field in Escambia County, Alabama, to be known as the "West Burnt Corn Creek Field," or such other name as the Board may deem appropriate; (ii) adopt special field rules for the new oil field, which establish spacing requirements and production allowables for wells drilled in the field; and (iii) establish field limits for the new oil field.

Petitioner requests the proposed West Burnt Corn Creek Field be approved and established to consist of the East Half of the Northeast Quarter of Section 8 and the West Half of the Northwest Quarter of Section 9, Township 3 North, Range 9 East, Escambia County, Alabama, as underlain by the Smackover oil pool, as defined below, including all strata that can be correlated therewith, all zones in communication therewith and all productive extensions thereof.

Petitioner further requests that the Smackover oil pool in the proposed West Burnt Corn Creek Field be defined as those strata of the Smackover formation productive of hydrocarbons in the interval between 13,076 feet and 13,162 feet in the RPC Craft-Wefel 9-4 No. 1 Well, Permit No. 16414-B, with a surface location of 999 feet FNL and 765 feet FWL of Section 9, Township 3 North, Range 9 East, Escambia County, Alabama, as defined by the Dual Induction Log for the Well, including all strata that can be correlated therewith, all zones in communication therewith and all productive extensions thereof.

Petitioner further requests spacing units of 160 contiguous surface acres and production allowables of 400 barrels of oil per day for wells drilled in the field.

The Petition is filed pursuant to Section 9-17-1 *et seq.*, *Code of Alabama 1975*, and other oil and gas conservation laws of the State of Alabama.

This Petition is filed as a companion to 3-27-12-17 a Petition requesting the Board to reform the 40-acre wildcat drilling unit for the RPC Craft-Wefel 9-4 No. 1 Well, Permit No. 16414-B, to a 160-acre production unit.

**BOARD ACTION:** Continued. 6-20-2012

5. DOCKET NO. 3-27-12-17

Petition by ANKOR E&P HOLDINGS CORPORATION, a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to reform the 40-acre wildcat drilling unit for the RPC Craft-Wefel 9-4 No. 1 Well, Permit No. 16414-B (the "Well"), to a 160-acre production unit.

Petitioner proposes to reform the 40-acre wildcat drilling unit for the Well consisting of the South Half of the Northwest Quarter of the Northwest Quarter and the North Half of the Southwest Quarter of the Northwest Quarter of Section 9, Township 3 North, Range 9 East, Escambia County, Alabama, to a 160-acre production unit consisting of the East Half of the Northeast Quarter of Section 8 and the West Half of the Northwest Quarter of Section 9, Township 3 North, Range 9 East, Escambia County, Alabama.

Petitioner requests that the Board approve and establish the proposed 160-acre production unit in accordance with the provisions of Section 9-17-12(b), *Code of Alabama 1975*, relating to the establishment of drilling and production units, and other oil and gas conservation laws of the State of Alabama.

This Petition is filed as a companion to 3-27-12-16 a Petition requesting the Board to establish a new oil field in Escambia County, Alabama, to be known as the "West Burnt Corn Creek Field," which will encompass the proposed 160-acre production unit for the Well.

**BOARD ACTION:** Continued. 6-20-2012

6. DOCKET NO. 3-27-12-18

Petition by ANKOR E&P HOLDINGS CORPORATION, a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to (i) establish a new oil field in Escambia County, Alabama, to be known as the "South Wallace Field," or such other name as the Board may deem appropriate; (ii) adopt special field rules for the new oil field, which establish spacing requirements and production allowables for wells drilled in the field; and (iii) establish field limits for the new oil field.

Petitioner requests the proposed South Wallace Field be approved and established to consist of the Southeast Quarter of the Southeast Quarter, the East Half of the Southwest Quarter of the Southeast Quarter, the South Half of the Northeast Quarter of the Southeast Quarter and the Southeast Quarter of the Northwest Quarter of the Southeast Quarter of Section 13, and the Northeast Quarter of the Northeast Quarter and the East Half of the Northwest Quarter of the Northeast Quarter of Section 24, Township 3 North, Range 8 East; the Southwest Quarter of Section 18, and the Northwest Quarter of the Northwest Quarter of Section 24, Township 3 North, Range 9 East, all in Escambia County, Alabama, as underlain by the Smackover oil pool, as defined below, including all strata that can be correlated therewith, all zones in communication therewith and all productive extensions thereof.

Petitioner further requests that the Smackover oil pool in the proposed South Wallace Field be defined as those strata of the Smackover formation productive of hydrocarbons in the interval between 13,562 feet and 13,641 feet in the RPC Craft-Blackstone 13-16 No. 1 Well, Permit No. 16413-B, with a surface location of 714 feet FSL and 200 feet FWL of Section 18, Township 3 North, Range 9 East, Escambia County, Alabama, as defined by the Dual Induction Log for the Well, including all strata that can be correlated therewith, all zones in communication therewith and all productive extensions thereof.

Petitioner further requests spacing units of 160 contiguous surface acres and production allowables of 400 barrels of oil per day for wells drilled in the field.

The Oil and Gas Board may add to the field limits for the proposed field additional lands in the Northeast Quarter of Southeast Quarter, Northwest Quarter of Southeast Quarter, and Southwest of the Southeast Quarter, Section 13, and the Northwest Quarter of Northeast Quarter, Section 24, Township 3 North, Range 8 East.

The Petition is filed pursuant to Section 9-17-1 *et seq.*, *Code of Alabama 1975*, and other oil and gas conservation laws of the State of Alabama.

This Petition is filed as a companion to two others Petitions: The first Petition requests that the Board reform the 40-acre wildcat drilling unit for the RPC Craft-Blackstone 13-16 No. 1 Well, Permit No. 16413-B, to a 160-acre production unit; and the second Petition requests that the Board approve an exceptional bottom hole location for the Well in the proposed 160-acre production unit.

**BOARD ACTION:** Dismissed without prejudice. 6-20-2012

**ORDER NO.:** 2012-41

#### 7. DOCKET NO. 3-27-12-19

Petition by ANKOR E&P HOLDINGS CORPORATION, a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to reform the 40-acre wildcat drilling unit for the RPC Craft-Blackstone 13-16 No. 1 Well, Permit No. 16413-B (the "Well"), to a 160-acre production unit.

Petitioner proposes to reform the 40-acre wildcat drilling unit for the Well consisting of the East Half of the Southeast Quarter of the Southeast Quarter of Section 13, Township 3 North, Range 8 East, and the West Half of the Southwest Quarter of the Southwest Quarter of Section 18, Township 3 North, Range 9 East, all in Escambia County, Alabama, to a 160-acre production unit consisting of the Southeast Quarter of the Southeast Quarter of Section 13 and the Northeast Quarter of the Northeast Quarter of Section 24, Township 3 North, Range 8 East, and the Southwest Quarter of the Southwest Quarter of Section 18 and the Northwest Quarter of the Northwest Quarter of Section 19, Township 3 North, Range 9 East, all in Escambia County, Alabama.

Petitioner requests that the Board approve and establish the proposed 160-acre production unit in accordance with the provisions of Sections 9-17-12(b), *Code of Alabama 1975*, relating to the establishment of drilling and production units, and other oil and gas conservation laws of the State of Alabama.

This Petition is filed as a companion to two others Petitions: The first Petition requests that the Board approve an exceptional bottom hole location for the Well in the proposed 160-acre production unit; and the second Petition requests that the Board establish a new oil field in Escambia County, Alabama, to be known as the "South Wallace Field," which will encompass the proposed 160-acre production unit for the Well.

**BOARD ACTION:** Dismissed without prejudice. 6-20-2012

**ORDER NO.:** 2012-42

#### 8. DOCKET NO. 3-27-12-20

Petition by ANKOR E&P HOLDINGS CORPORATION, a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to approve an exceptional bottom hole location for the RPC Craft-Blackstone 13-16 No. 1 Well, Permit No. 16413-B (the "Well"), in a proposed 160-acre production unit.

Petitioner is the current operator of the Well, located on a 40-acre wildcat drilling unit consisting of the East Half of the

Southeast Quarter of the Southeast Quarter of Section 13, Township 3 North, Range 8 East, and the West Half of the Southwest Quarter of the Southwest Quarter of Section 18, Township 3 North, Range 9 East, all in Escambia County, Alabama. Petitioner proposes to reform the 40-acre wildcat drilling unit for the Well to a 160-acre production unit consisting of the Southeast Quarter of the Southeast Quarter of Section 13 and the Northeast Quarter of the Northeast Quarter of Section 24, Township 3 North, Range 8 East, and the Southwest Quarter of the Southwest Quarter of Section 18 and the Northwest Quarter of the Northwest Quarter of Section 19, Township 3 North, Range 9 East, all in Escambia County, Alabama. In reforming the 40-acre drilling unit to a 160-acre production unit, the bottom hole for the Well will be located approximately 507 feet from the North line of the proposed production unit. The proposed production unit is located in the proposed South Wallace Field. Rule 400-1-2-.02(2)(b) of the *State Oil and Gas Board of Alabama Administrative Code* and Rule 3 of the proposed Special Field Rules for the South Wallace Field require that all wells be located at least 660 feet from every exterior boundary of the production unit.

Petitioner requests that the Board approve the exceptional bottom hole location for the Well in accordance with the provisions of Sections 9-17-12(c), *Code of Alabama 1975*, relating to exceptional locations, and other oil and gas conservation laws of the State of Alabama.

This Petition is filed as a companion to two others Petitions: The first Petition requests that the Board reform the 40-acre wildcat drilling unit for the RPC Craft-Blackstone 13-16 No. 1 Well, Permit No. 16413-B, to a 160-acre production unit; and the second Petition requests that the Board establish a new oil field in Escambia County, Alabama, to be known as the "South Wallace Field," which will encompass the proposed 160-acre production unit for the Well.

**BOARD ACTION:** Dismissed without prejudice. 6-20-2012

**ORDER NO.:** 2012-43

9. DOCKET NO. 5-08-12-07

Petition by BLACK WARRIOR METHANE CORP., an Alabama corporation, requesting the State Oil and Gas Board, pursuant to Rule 400-3-4-.17(1) of the State Oil and Gas Board of Alabama Administrative Code and Section 9-17-1, et seq. of the Code of Alabama (1975), as amended, to enter an order extending the temporarily abandoned status for certain wells located in Tuscaloosa County, Alabama, in the Brookwood Coal Degasification Field, in the following areas, for a period of one (1) year:

Township 19 South, Range 7 West, Tuscaloosa County  
Sections 20, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34 and 36

Township 19 South, Range 8 West, Tuscaloosa County  
Sections 15, 21, 23, 25, 26, 27, 28, 33, 34, 35 and 36

Township 20 South, Range 6 West, Tuscaloosa County  
Sections 6 and 7

Township 20 South, Range 7 West, Tuscaloosa County  
Sections 1, 3, 4, 7, 9, 10, 11, 12, 13, 15, 16, 17, 18, 19, 21, 22, 23, 27, 28 and 29

Township 20 South, Range 8 West, Tuscaloosa County  
Sections 4, 10, 12, 13, 14, 15, 16, 23, 24 and 25

Petitioner requests that the Board grant a one year extension of the temporarily abandoned status of the wells in the aforementioned Sections because said wells have future utility and should not be plugged.

**BOARD ACTION:** Granted. 6-20-2012

**ORDER NO.:** 2012-44

10. DOCKET NO. 5-08-12-12

Petition by UNION OIL COMPANY OF CALIFORNIA, a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order extending the temporarily abandoned status and the shut-in status of the following wells located in Mobile County, Alabama, in the Chunchula Fieldwide Unit, in accordance with Rules 400-1-4-.17(1) and (2) of the State Oil and Gas Board of Alabama Administrative Code:

	Well Name	Permit No.	Location	Status
Roy J. Smith et al 6-10 #1A	2355-B	S6-T1S-R1W	Temporarily Abandoned	
Annie M. Hill 8-7 #1	13619	S8-T1S-R2W	Temporarily Abandoned	
International Paper Co. 24-11 #1	2119-B	S24-T1S-R2W	Shut-in	
E.M. Maddox 26-12 #1	11629-B-1	S26-T1S-R2W	Shut-in	
E.L. Maples 24-16 #1	3193	S24-T1S-R2W	Shut-in	
C.P. Newman 17-11 #1	2739	S17-T1S-R1W	Shut-in; and	

Petitioner requests that the Board grant a one year extension of the temporarily abandoned status of the Roy J. Smith et al 6-10 #1A and Annie M. Hill 8-7 #1 Wells because said wells have future utility and should not be plugged.

Petitioner further requests that the Board grant a one year extension of the shut-in status for the International Paper Co. 24-11 #1, E.M. Maddox 26-12 #1, E.L. Maples 24-16 and C.P. Newman 17-11 #1 Wells because said wells are capable of producing and should not be plugged.

Petitioner further requests that the Board approve shut-in status of the following wells located in Mobile County, Alabama, in the Chunchula Fieldwide Unit, in accordance with Rule 400-1-4-.17 (2) of the State Oil and Gas Board of Alabama Administrative Code because said wells are capable of producing and should be not plugged:

Well Name	Permit No.	Location
Della M. Waltman 15-10 #1	2758	S15-T1S-R2W
R.J. Newman 7-7 #1A	2233-B-2	S7-T1S-R1W
Authur R. Outlaw 34-15 #1	4692	S34-T1S-R2W

**BOARD ACTION:** Granted. 6-20-2012

**ORDER NO.:** 2012-45

11. DOCKET NO. 5-08-12-13

Petition by FOUR STAR OIL & GAS COMPANY, a subsidiary of Chevron U.S.A. Inc., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order approving temporarily abandoned status for the Hatter's Pond Unit 10-2 #2 Well, Permit No. 4894-B, for one year, in accordance with Rule 400-1-4-.17(1) of the State Oil and Gas Board of Alabama Administrative Code because said well has future utility and should not be plugged.

Petitioner further requests that the Board extend the temporarily abandoned status for the following wells located in Mobile County, Alabama, in the Hatter's Pond Unit, for one year, in accordance with Rule 400-1-4-.17(1) of the State Oil and Gas Board of Alabama Administrative Code because said wells have future utility and should not be plugged:

Well Name	Permit No.	Location
Hatter's Pond Unit 21-15 #1	3697	S21-T2S-R1W
Hatter's Pond Unit 33-16 #1	3451-B	S33-T1S-R1W
Hatter's Pond Unit 3-1 #1	4706	S3-T2S-R1W.

Petitioner further requests that the Board approve shut-in status for the following wells located in Mobile County, Alabama, in the Hatter's Pond Unit, for one year, in accordance with Rule 400-1-4-.17(2) of the State Oil and Gas Board of Alabama Administrative Code because said wells are capable of producing and should not be plugged:

Well Name	Permit No.	Location
Hatter's Pond Unit 3-9 #1	4705	S3-T2S-R1W
Hatter's Pond Unit 35-11 #3	3277	S35-T1S-R1W
Hatter's Pond Unit 15-3 #1	10453	S15-T2S-R1W.

**BOARD ACTION:** Granted. 6-20-2012

**ORDER NO.:** 2012-46

12. DOCKET NO. 6-18-12-01

Petition by MAYNE & MERTZ, INC., a foreign corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order approving a 160-acre production unit for the Jackson 5-9 No. 1 Well consisting of the Northeast Quarter of the Southeast Quarter, the Southeast Quarter of the Northeast Quarter, the East Half of the Southwest Quarter of the Northeast Quarter and the East Half of the Northwest Quarter of the Southeast Quarter of Section 5, and the West Half of the Southwest Quarter of the Northwest Quarter and the West Half of the Northwest Quarter of the Southwest Quarter of Section 4, all in Township 1 North, Range 9 East, Escambia County, Alabama, in the West Catawba Springs Field as an exception to Rule 3(a) of the Special Field Rules for said Field which requires, in part, that wells in said Field be located on units consisting of a governmental quarter section containing approximately 160 contiguous acres.

**BOARD ACTION:** Granted. 6-20-2012

**ORDER NO.:** 2012-47

13. DOCKET NO. 6-18-12-02

Petition by VANTAGE ENERGY BLACK WARRIOR LLC, a foreign limited liability company, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order extending the temporarily abandoned status for the Parker 3-16 No. 1 Well, Permit No. 14371, located on a proposed reformed 40-acre wildcat drilling unit

consisting of the Southeast Quarter of the Southeast Quarter of Section 3, Township 22 South, Range 16 West, Pickens County, Alabama, in accordance with Rule 400-1-4-.17(1) of the State Oil and Gas Board of Alabama Administrative Code. Petitioner requests that the Board grant a one year extension of the temporarily abandoned status for said well because Petitioner desires to maintain an interest in the area in anticipation of future technology that will allow production from the area and, as such this well has future utility.

Petitioner has filed a companion petition bearing Docket No. 6-18-12-03 requesting reformation of the 320-acre wildcat drilling unit for the Parker 3-16 No. 1 Well to a 40-acre wildcat drilling unit and has also filed a companion petition bearing Docket No. 6-18-12-04 requesting approval of the exceptional location of said well on the proposed reformed 40-acre wildcat drilling unit.

**BOARD ACTION:** Granted. 6-20-2012

**ORDER NO.:** 2012-48

14. DOCKET NO. 6-18-12-03

Petition by VANTAGE ENERGY BLACK WARRIOR LLC, a foreign limited liability company, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order reforming the unit for the Parker 3-16 No. 1 Well, Permit No. 14371, from a 320-acre wildcat drilling unit consisting of the Southeast Quarter of Section 3 and the Northeast Quarter of Section 10, all in Township 22 South, Range 16 West, Pickens County, Alabama, to a 40-acre wildcat drilling unit consisting of the Southeast Quarter of the Southeast of said Section 3.

This petition is filed as a companion to a petition bearing Docket No. 6-18-12-02 requesting an extension of the temporarily abandoned status for the Parker 3-16 No. 1 Well and a companion to a petition bearing Docket No. 6-18-12-04 requesting approval of the exceptional location of the referenced well on said proposed reformed 40-acre unit.

**BOARD ACTION:** Granted. 6-20-2012

**ORDER NO.:** 2012-49

15. DOCKET NO. 6-18-12-04

Petition by VANTAGE ENERGY BLACK WARRIOR LLC, a foreign limited liability company, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order approving the exceptional bottom hole location of the Parker 3-16 No. 1 Well, Permit No. 14371, as an exception to Rule 400-1-2-.02(2)(a) of the State Oil and Gas Board of Alabama Administrative Code. Said well is located on a proposed reformed 40-acre wildcat drilling unit consisting of the Southeast Quarter of the Southeast Quarter of Section 3, Township 22 South, Range 16 West, Pickens County, Alabama, at a surface location 330 feet from the North line and 330 feet from the West line of said proposed reformed 40-acre wildcat drilling unit, and a bottom hole location 111 feet from the North line and 340 feet from the West line of said proposed reformed 40-acre wildcat drilling unit.

Rule 400-1-2-.02(2)(a) of the State Oil and Gas Board of Alabama Administrative Code requires that wells be located at least 330 feet from every exterior boundary of the drilling unit, but the bottom hole location of the referenced well, being only 111 feet from the North line of said proposed reformed 40-acre wildcat drilling unit, is an exception to said Rule.

Petitioner has filed a companion petition bearing Docket No. 6-18-12-03 to reform the 320-acre wildcat drilling unit for the Parker 3-16 No. 1 Well to the hereinabove described 40-acre wildcat drilling unit and a companion petition bearing Docket No. 6-18-12-02 requesting an extension of the temporarily abandoned status for said well.

**BOARD ACTION:** Granted. 6-20-2012

**ORDER NO.:** 2012-50

16. DOCKET NO. 6-18-12-05

Petition by VANTAGE ENERGY BLACK WARRIOR, LLC, a foreign limited liability company, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order extending the temporarily abandoned status for the O' Bryant 6-15 No. 1 Well, Permit No. 14045, located on a proposed reformed 40-acre wildcat drilling unit consisting of the Southwest Quarter of the Southeast Quarter of Section 6, Township 22 South, Range 14 West, Pickens County, Alabama, in accordance with Rule 400-1-4-.17(1) of the State Oil and Gas Board of Alabama Administrative Code. Petitioner requests that the Board grant a one year extension of the temporarily abandoned status for said well because Petitioner desires to maintain an interest in the area in anticipation of future technology that will allow production from the area and, as such, this well has future utility.

Petitioner has filed a companion petition bearing Docket No. 6-18-12-06 requesting reformation of the 320-acre wildcat drilling unit for the O' Bryant 6-15 No. 1 Well to a 40-acre wildcat drilling unit.

**BOARD ACTION:** Granted. 6-20-2012

**ORDER NO.:** 2012-51

17. DOCKET NO. 6-18-12-06

Petition by VANTAGE ENERGY BLACK WARRIOR, LLC, a foreign limited liability company, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order reforming the unit for the O' Bryant 6-15 No. 1 Well, Permit No. 14045, from a 320-acre wildcat drilling unit consisting of the East Half of the Southwest Quarter and the West Half of the Southeast Quarter of Section 6, and the East Half of the Northwest Quarter and the West Half of the Northeast Quarter of Section 7, all in Township 22 South, Range 14 West, Pickens County, Alabama, to a 40-acre wildcat drilling unit consisting of the Southwest Quarter of the Southeast of said Section 6.

This petition is filed as a companion to a petition bearing Docket No. 6-18-12-05 requesting an extension of the temporarily abandoned status for the O' Bryant 6-15 No. 1 Well.

**BOARD ACTION:** Granted. 6-20-2012

**ORDER NO.:** 2012-52

18. DOCKET NO. 6-18-12-07

Petition by ANKOR E&P HOLDINGS CORPORATION, a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to (i) establish a new oil field in Escambia County, Alabama, to be known as the "South Pleasant Hill Church Field," or such other name as the Board may deem appropriate; (ii) adopt special field rules for the new oil field, which establish spacing requirements and production allowables for wells drilled in the field; (iii) establish field limits for the new oil field; and (iv) approve a production unit for one well completed in the new oil field.

Petitioner requests that the proposed South Pleasant Hill Church Field be approved and established to consist of the Northeast Quarter of Section 13, Township 2 North, Range 8 East, Escambia County, Alabama, as underlain by the Norphlet oil pool, as defined below, including all strata that can be correlated therewith, all zones in communication therewith and all productive extensions thereof.

Petitioner further requests that the Norphlet oil pool in the proposed South Pleasant Hill Church Field be defined as those strata of the Norphlet formation productive of hydrocarbons in the interval between 13,750 feet MD and 13,764 feet MD in the Craft-Black Stone 13-1 No. 1 Well, Permit No. 16625-B, with a surface location of 438 feet FNL and 609 feet FEL of Section 13, Township 2 North, Range 8 East, Escambia County, Alabama, as defined by the Dual Induction Log for the Well, including all strata that can be correlated therewith, all zones in communication therewith and all productive extensions thereof.

Petitioner further requests that the 160-acre drilling unit for the Craft-Black Stone 13-1 No. 1 Well, Permit No. 16625-B, consisting of the Northeast Quarter of Section 13, Township 2 North, Range 8 East, Escambia County, Alabama, the Well having been completed in the Norphlet oil pool, be approved as the production unit for the Well.

Petitioner further requests spacing units of 160 contiguous surface acres and production allowables of 500 barrels of oil per day for wells drilled in the field.

The Petition is filed pursuant to Section 9-17-1 et seq., Code of Alabama 1975, and other oil and gas conservation laws of the State of Alabama.

**BOARD ACTION:** Granted with a stipulation. 6-20-2012

**ORDER NO.:** 2012-53

19. DOCKET NO. 6-18-12-08

Petition by TEXAS PETROLEUM INVESTMENT COMPANY, INC., a Texas corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order, pursuant to Section 9 17 1, et seq, ALABAMA CODE and Rule 400 1 4-.17 of the State Oil and Gas Board of Alabama Administrative Code, to enter an order extending the temporarily abandoned status of the Chavers Creek Norphlet 1-1-1 Well, Permit No. 5474, located in the Chavers Creek Field, a unitized field, in Section 1, Township 1 North, Range 8 East, Escambia County, Alabama.

**BOARD ACTION:** Granted. 6-20-2012

**ORDER NO.:** 2012-54

20. DOCKET NO. 6-18-12-09

Petition by TEXAS PETROLEUM INVESTMENT COMPANY, INC., a Texas corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order, pursuant to Section 9 17 1, et seq, ALABAMA CODE and Rule 400 1 4-.17 of the State Oil and Gas Board of Alabama Administrative Code, to enter an order extending the temporarily abandoned status of the Cogle 1-8-1 Well, Permit No. 3895, located in the Southeast Quarter of the Northeast Quarter of Section 1, Township 1 North, Range 8 East, Escambia County, Alabama.

**BOARD ACTION:** Granted. 6-20-2012

**ORDER NO.:** 2012-55

21. DOCKET NO. 6-18-12-10

Petition by TEXAS PETROLEUM INVESTMENT COMPANY, INC., a Texas corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order, pursuant to Section 9 17 1, et seq, ALABAMA CODE and Rule 400 1 4-.17 of the State Oil and Gas Board of Alabama Administrative Code, to enter an order extending the temporarily abandoned status of the Tocumen et al. 1-3-1 Well, Permit No. 4060, located in a 40 acre unit described as the South Half and the North Half of the Northeast Quarter of the Northwest Quarter; the South Half of the Northeast Quarter of the Northwest Quarter; and the North Half of the North Half of the Southeast Quarter of the Northwest Quarter of Section 1, Township 1 North, Range 8 East, Escambia County, Alabama.

**BOARD ACTION:** Granted. 6-20-2012

**ORDER NO.:** 2012-56

22. DOCKET NO. 6-18-12-11

Petition by ANKOR E&P HOLDINGS CORPORATION, a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to (i) establish a new oil field in Escambia County, Alabama, to be known as the "South Wallace Field," or such other name as the Board may deem appropriate; (ii) adopt Special Field Rules for the new oil field, which establish spacing requirements and production allowables for wells drilled in the field; and (iii) establish field limits for the new oil field.

Petitioner requests the proposed South Wallace Field be approved and established to consist of the Southeast Quarter of the Southeast Quarter, the East Half of the Southwest Quarter of the Southeast Quarter, the South Half of the Northeast Quarter of the Southeast Quarter and the Southeast Quarter of the Northwest Quarter of the Southeast Quarter of Section 13, and the Northeast Quarter of the Northeast Quarter and the East Half of the Northwest Quarter of the Northeast Quarter of Section 24, Township 3 North, Range 8 East; and the Southwest Quarter of Section 18, Township 3 North, Range 9 East, all in Escambia County, Alabama, as underlain by the Smackover Oil Pool, as defined below, including all strata productive of hydrocarbons that can be correlated therewith, all productive zones in communication therewith and all productive extensions thereof.

Petitioner further requests that the Smackover Oil Pool in the proposed South Wallace Field be defined as those strata of the Smackover Formation productive of hydrocarbons in the interval between 13,589 feet measured depth and 13,641 feet measured depth in the RPC Craft-Blackstone 13-16 No. 1 Well, Permit No. 16413-B (the "Well"), with a surface location of 714 feet FSL and 200 feet FWL of Section 18, Township 3 North, Range 9 East, Escambia County, Alabama, as defined by the Platform Express Array Induction/GR/SP/Caliper Density/Neutron/Sonic/Microlog Log for the Well, including all strata productive of hydrocarbons that can be correlated therewith, all productive zones in communication therewith and all productive extensions thereof.

Petitioner further requests spacing units of 160 contiguous surface acres and production allowables of 400 barrels of oil per day for wells drilled in the field.

The State Oil and Gas Board may add to the field limits for the proposed field additional lands in the Northeast Quarter of the Southeast Quarter, the Northwest Quarter of the Southeast Quarter, and the Southwest Quarter of the Southeast Quarter of Section 13, and the Northwest Quarter of the Northeast Quarter of Section 24, Township 3 North, Range 8 East.

The Petition is filed pursuant to Section 9-17-1 et seq., Code of Alabama 1975, and other oil and gas conservation laws of the State of Alabama.

This Petition is filed as a companion to two other Petitions: The first Petition requests that the Board reform the 40-acre wildcat drilling unit for the RPC Craft-Blackstone 13-16 No. 1 Well, Permit No. 16413-B, to a 160-acre production unit; and the second Petition requests that the Board approve an exceptional bottom hole location for the Well in the proposed 160-acre production unit.

**BOARD ACTION:** Granted with a stipulation. 6-20-2012

**ORDER NO.:** 2012-57

23. DOCKET NO. 6-18-12-12

Petition by ANKOR E&P HOLDINGS CORPORATION, a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to reform the 40-acre wildcat drilling unit for the RPC Craft-Blackstone 13-16 No. 1 Well, Permit No. 16413-B (the "Well"), to a 160-acre production unit.

Petitioner proposes to reform the 40-acre wildcat drilling unit for the Well consisting of the East Half of the Southeast Quarter of the Southeast Quarter of Section 13, Township 3 North, Range 8 East, and the West Half of the Southwest Quarter of the Southwest Quarter of Section 18, Township 3 North, Range 9 East, all in Escambia County, Alabama, to a 160-acre production unit consisting of the Southeast Quarter of the Southeast Quarter, the Southeast Quarter of the Southwest Quarter of the Southeast Quarter and the Southeast Quarter of the Northeast Quarter of the Southeast Quarter of Section 13, and the Northeast Quarter of the Northeast Quarter and the East Half of the Northwest Quarter of the Northeast Quarter of Section 24, Township



3 North, Range 8 East; and the Southwest Quarter of the Southwest Quarter of Section 18, Township 3 North, Range 9 East, all in Escambia County, Alabama.

Petitioner requests that the Board approve and establish the proposed 160-acre production unit in accordance with the provisions of Sections 9-17-12(b), Code of Alabama 1975, relating to the establishment of drilling and production units, and other oil and gas conservation laws of the State of Alabama.

This Petition is filed as a companion to two other Petitions: the first Petition requests that the Board approve an exceptional bottom hole location for the Well in the proposed 160-acre production unit; and the second Petition requests that the Board establish a new oil field in Escambia County, Alabama, to be known as the "South Wallace Field," which will encompass the proposed production unit for the Well.

**BOARD ACTION:** Granted. 6-20-2012

**ORDER NO.:** 2012-58

24. DOCKET NO. 6-18-12-13

Petition by ANKOR E&P HOLDINGS CORPORATION, a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to approve an exceptional bottom hole location for the RPC Craft-Blackstone 13-16 No. 1 Well, Permit No. 16413-B (the "Well"), in a proposed 160-acre production unit.

Petitioner is the current operator of the Well, located on a 40-acre wildcat drilling unit consisting of the East Half of the Southeast Quarter of the Southeast Quarter of Section 13, Township 3 North, Range 8 East, and the West Half of the Southwest Quarter of the Southwest Quarter of Section 18, Township 3 North, Range 9 East, all in Escambia County, Alabama. Petitioner proposes to reform the 40-acre wildcat drilling unit for the Well to a 160-acre production unit consisting of the Southeast Quarter of the Southeast Quarter, the Southeast Quarter of the Southwest Quarter of the Southeast Quarter and the Southeast Quarter of the Northeast Quarter of the Southeast Quarter of Section 13, and the Northeast Quarter of the Northeast Quarter and the East Half of the Northwest Quarter of the Northeast Quarter of Section 24, Township 3 North, Range 8 East; and the Southwest Quarter of the Southwest Quarter of Section 18, Township 3 North, Range 9 East, all in Escambia County, Alabama. In reforming the 40-acre drilling unit to a 160-acre production unit, the bottom hole for the Well will be located approximately 547 feet from the Northeastern line of the proposed production unit. The proposed production unit is located in the proposed South Wallace Field. Rule 400-1-2-.02(2)(b) of the State Oil and Gas Board of Alabama Administrative Code and Rule 3 of the proposed Special Field Rules for the South Wallace Field require that all wells be located at least 660 feet from every exterior boundary of the production unit.

Petitioner requests that the Board approve the exceptional bottom hole location for the Well in accordance with the provisions of Sections 9-17-12(c), Code of Alabama 1975, relating to exceptional locations, and other oil and gas conservation laws of the State of Alabama.

This Petition is filed as a companion to two other Petitions: The first Petition requests that the Board reform the 40-acre wildcat drilling unit for the RPC Craft-Blackstone 13-16 No. 1 Well, Permit No. 16413-B, to a 160-acre production unit; and the second Petition requests that the Board establish a new oil field in Escambia County, Alabama, to be known as the "South Wallace Field," which will encompass the proposed 160-acre production unit for the Well.

**BOARD ACTION:** Granted. 6-20-2012

**ORDER NO.:** 2012-59

25. DOCKET NO. 6-18-12-14

Petition by ANKOR E&P HOLDINGS CORPORATION, a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to approve the inclusion of excess acreage (10 acres) in the proposed 160-acre production unit for the RPC Craft-Blackstone 13-16 No. 1 Well, Permit No. 16413-B (the "Well"), located in Escambia County, Alabama.

The proposed 160-acre production unit for the Well consists of the Southeast Quarter of the Southeast Quarter, the Southeast Quarter of the Southwest Quarter of the Southeast Quarter and the Southeast Quarter of the Northeast Quarter of the Southeast Quarter of Section 13, and the Northeast Quarter of the Northeast Quarter and the East Half of the Northwest Quarter of the Northeast Quarter of Section 24, Township 3 North, Range 8 East; and the Southwest Quarter of the Southwest Quarter of Section 18, Township 3 North, Range 9 East, all in Escambia County, Alabama. Petitioner proposes to include the Southwest Quarter of the Northwest Quarter of the Southwest Quarter of Section 18, Township 3 North, Range 9 East, Escambia County, Alabama, as excess acreage in the proposed production unit for the Well.

Petitioner requests that the Board approve the inclusion of excess acreage (10 acres) in the proposed production unit for the Well in accordance with the provisions of Sections 9-17-12(b), Code of Alabama 1975, relating to the establishment of drilling and production units, and other oil and gas conservation laws of the State of Alabama.

The Board may take such action or enter such order that the Board deems appropriate concerning the Petition, even though the action or order of the Board may not be the precise relief requested by this Petitioner or other Petitioners or parties.

**BOARD ACTION:** The Board added a 12.5-acre tract to the 160-acre production unit. See order No. 2012-60. 6-20-2012

**ORDER NO.:** 2012-60

26. DOCKET NO. 6-18-12-15

Petition by JERRY M. KELLY, SR. and KANDACE K. McDANIEL requesting the State Oil and Gas Board to enter an order approving a 175-acre production unit for the RPC Craft-Blackstone 13-16 No. 1 Well, Permit No. 16413-B, described as follows:

The Southeast Quarter of the Northeast Quarter of the Southeast Quarter, the Southeast Quarter of the Southeast Quarter, and the Southeast Quarter of the Southwest Quarter of the Southeast Quarter, all in Section 13; the Northeast Quarter of the Northeast Quarter and the East Half of the Northwest Quarter of the Northeast Quarter, all in Section 24, Township 3 North, Range 8 East; and the Southwest Quarter of Southwest Quarter, the Southwest Quarter of the Northwest Quarter of the Southwest Quarter, and the South Half of the Northwest Quarter of the Northwest Quarter of the Southwest Quarter, all in Section 18, Township 3 North, Range 9 East, all in Escambia County, Alabama.

In a petition bearing Docket No. 6-18-12-12, ANKOR E&P Holdings Corporation ("ANKOR") requests the Board to reform the 40-acre wildcat drilling unit for the RPC Craft-Blackstone 13-16 No. 1 Well to a 160-acre production unit. Petitioners adopt, amend and restate the relief requested by ANKOR in said petition. In a petition bearing Docket No. 6-18-12-14, ANKOR requests the Board to approve the inclusion of excess acreage (10 acres) in the proposed reformed 160-acre production unit for said well. However, Petitioners request the Board to approve the inclusion of excess acreage (15 acres) in the proposed reformed 160-acre production unit for said well. In a petition bearing Docket No. 6-18-12-11, ANKOR requests the Board to establish a new oil field, the South Wallace Field. Petitioners request that, in addition to the field limits proposed by ANKOR for said Field, a portion of the South Half of the Northwest Quarter of the Northwest Quarter of the Southwest Quarter of Section 18, Township 3 North, Range 9 East, Escambia County, Alabama, consisting of approximately five (5) acres also be included in the field limits for the South Wallace Field. Petitioners adopt, amend and restate all other relief requested by ANKOR in its petition to establish the South Wallace Field.

The State Oil and Gas Board may after considering the evidence presented at the hearing of this Petition establish a production unit other than the one requested by Petitioner.

**BOARD ACTION:** The Board added a 12.5-acre tract to the 160-acre production unit. See order No. 2012-60. 6-20-2012

**ORDER NO.:** 2012-60

27. DOCKET NO. 6-18-12-16

Petition by ROUNDTREE & ASSOCIATES, INC., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an Order force pooling, with the imposition of a risk compensation penalty, all tracts and interests in hydrocarbons produced from the Smackover formation from a well to be drilled on a 40-acre wildcat drilling unit consisting of the Northwest Quarter of the Northwest Quarter of Section 31, Township 12 North, Range 3 West, Choctaw County, Alabama.

This Petition is in accordance with Section 9-17-13, Code of Alabama, (1975), as amended, and Rule 400-7-2-.01 of the State Oil and Gas Board of Alabama Administrative Code.

**BOARD ACTION:** Dismissed without prejudice.

**ORDER NO.:** 2012-61

28. DOCKET NO. 6-18-12-17

Petition by DELPHI OIL, INC., a foreign corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an Order extending the temporarily abandoned status of the 9216 JV-P Jordan 33-8 No. 1 Well, Permit No. 10600, located on a 160 acre unit consisting of the Northeast Quarter of Section 33, Township 6 North, Range 7 East, and the 9216 JV-P Hill 34-3 No. 1 Well, Permit No. 10727-B, located on a 160-acre unit consisting of the Northwest Quarter of Section 34, Township 6 North, Range 7 East, in the North Excel Field, Monroe County, Alabama, for one year or until the next regularly scheduled meeting of the Board following said one-year period in accordance with Rule 400-1-4-.17(1) of the State Oil and Gas Board of Alabama Administrative Code. Said Wells have future utility to the operations of Delphi Oil, Inc. in the North Excel Field and should not be plugged.

**BOARD ACTION:** Continued. 6-20-2012

29. DOCKET NO. 7-20-10-07

MOTION BY THE STATE OIL AND GAS BOARD OF ALABAMA requesting Operator, S. Lavon Evans Jr., Operating Co., Inc., to show cause why the following wells located in Tuscaloosa, Lamar, Pickens, and Jefferson Counties, Alabama, and described hereinbelow should not be ordered plugged and abandoned in accordance with Rule 400-1-4-.14 of the State Oil and Gas Board of Alabama Administrative Code relating to Plugging and Abandonment of Wells and the well sites and associated

tank battery sites restored in accordance with Rule 400-1-4-.16 of the State Oil and Gas Board of Alabama Administrative Code relating to Restoration of Location.

The Board may consider, as a part of this Motion, that the proceeds from the surety bond be utilized to plug and abandon wells and restore well sites.

Failure of the operator to comply with the Board's rules, regulations, and orders may result in the Board's issuing fines or taking other sanctions against operator, S. Lavon Evans Jr., Operating Co., Inc.

County Line Field Well, Pickens Co.

<u>Permit No.</u>	<u>Well Name</u>	<u>Location</u>
11797	Holliman 36-10 #1	S36, T17S, R14W
11865	Williamson 1-1 #1	S1, T18S, R14W

Asbury Church Field, Lamar Co.

<u>Permit No.</u>	<u>Well Name</u>	<u>Location</u>
12974	Weyerhaeuser 33-15 #1	S33, T16S, R16W
12975	Weyerhaeuser 4-1 #1	S4, T17S, R16W
13260	Weyerhaeuser 3-7 #1	S3, T17S, R16W

SE Watson Field Wells, Lamar Co.

<u>Permit No.</u>	<u>Well Name</u>	<u>Location</u>
12548	Collins 12-11 #1	S12, T15S, R15W
12919	Gearn 14-1 #1	S14, T15S, R15W

Wiley Dome Field Wells, Lamar Co.

<u>Permit No.</u>	<u>Well Name</u>	<u>Location</u>
9986-A	Holman 34-10 #1	S34, T17S, R9W
13041	Holman 35-6 #1	S35, T17S, R9W
13042	Shepherd 35-16 #1	S35, T17S, R9W
13310-BH	Holman 34-10 #2	S34, T17S, R9W
13311	Alawest 34-13 #1	S34, T17S, R9W
13905	Earnest 26-14 #1	S26, T17S, R9W

Lamar County Wildcats

<u>Permit No.</u>	<u>Well Name</u>	<u>Location</u>
13640	Gartman 2-4 #1	S2, T17S, R16W

Tuscaloosa County Wildcats

<u>Permit No.</u>	<u>Well Name</u>	<u>Location</u>
13133	Earnest 26-15 #1	S26, T17S, R9W
13307	Christian 3-8 #1	S3, T18S, R9W
13384	Champion International 35-13 #1	S35, T17S, R9W
13387	Alawest 2-3 #1	S2, T18S, R9W
13388	Bane 36-14 #1	S36, T17S, R9W
13680	Bolton 1-4 #1A	S1, T18S, R9W
13710	Champion International 3-10 #1	S3, T18S, R9W
13711	Alawest 1-12 #2	S1, T18S, R9W

Jefferson County Wildcat

Permit No.

13389

Well Name

U.S. Steel Corporation 21-13 #1

Location

S21, T19S, R5W

**BOARD ACTION:** Continued. 6-20-2012

30. DOCKET NO. 8-26-08-25A

Continued amended MOTION BY THE STATE OIL AND GAS BOARD OF ALABAMA requesting Operator, Block T Operating, LLC, to show cause why the following abandoned wells located in the Gilbertown Field in Choctaw County, Alabama, and described hereinbelow should not be ordered plugged and abandoned in accordance with Rule 400-1-4-.14 of the State Oil and Gas Board of Alabama Administrative Code relating to Plugging and Abandonment of Wells and the well sites and associated tank battery sites restored in accordance with Rule 400-1-4-.16 of the State Oil and Gas Board of Alabama Administrative Code relating to Restoration of Location.

Gilbertown Field Wells (non-unitized) grouped by wells that produce to a common Tank Battery

Permit No.

(Tank Battery No.)

Well Name

(Tank Battery)

Location

190

A. M. Mosley #1

S3, T10N, R3W

1052

Leo Stewart

S2, T10N, R3W

3102

Stewart #3-9

S3, T10N, R3W

3469

Smith Trice #34-10

S34, T11N, R4W

(3469 TB)

(Smith Trice #34-10)

S34, T11N, R4W

Gilbertown Field Wells in the Gilbertown (Eutaw Sand) Unit grouped by wells that produce to a common Tank Battery and a former water injection well

129

F. M. Mosley #1

S3, T10N, R3W

1367

Rex Alman #4

S4, T10N, R3W

113

Johnson Unit #1

S4, T10N, R3W

131-A

E. A. Rentz #2

S4, T10N, R3W

136 (former injection well)

F. M. Johnson 4-7 #2

S4, T10N, R3W

**BOARD ACTION:** Continued to the December hearing. 6-20-2012