

## RESULTS OF MEETING

The State Oil and Gas Board of Alabama held its regular hearing at 10:00 a.m. on Tuesday, September 11, 2012, and Thursday, September 13, 2012 in the Board Room of the State Oil and Gas Board, Walter B. Jones Hall, University of Alabama Campus, 420 Hackberry Lane, Tuscaloosa, Alabama, to consider, among other items, the following petitions:

### 1. DOCKET NO. 3-37-12-15A

Amended Petition by PRUET PRODUCTION CO., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order force pooling, without imposition of a risk compensation penalty, all tracts and interests in hydrocarbons produced in the Findley 26-13 # 1 Well to be drilled on a 160-acre wildcat drilling unit consisting of the Southwest Quarter of Section 26, Township 4 North, Range 12 East, Conecuh County, Alabama.

This Petition is in accordance with Section 9-17-13, *Code of Alabama* (1975), as amended, and Rule 400-7-2-.01 of the *State Oil and Gas Board of Alabama Administrative Code*.

**BOARD ACTION:** Granted. 9-13-2012.

**ORDER NUMBER:** 2012-69

### 2. DOCKET NO. 3-27-12-16

Petition by ANKOR E&P HOLDINGS CORPORATION, a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to (i) establish a new oil field in Escambia County, Alabama, to be known as the "West Burnt Corn Creek Field," or such other name as the Board may deem appropriate; (ii) adopt special field rules for the new oil field, which establish spacing requirements and production allowables for wells drilled in the field; and (iii) establish field limits for the new oil field.

Petitioner requests the proposed West Burnt Corn Creek Field be approved and established to consist of the East Half of the Northeast Quarter of Section 8 and the West Half of the Northwest Quarter of Section 9, Township 3 North, Range 9 East, Escambia County, Alabama, as underlain by the Smackover oil pool, as defined below, including all strata that can be correlated therewith, all zones in communication therewith and all productive extensions thereof.

Petitioner further requests that the Smackover oil pool in the proposed West Burnt Corn Creek Field be defined as those strata of the Smackover formation productive of hydrocarbons in the interval between 13,076 feet and 13,162 feet in the RPC Craft-Wefel 9-4 No. 1 Well, Permit No. 16414-B, with a surface location of 999 feet FNL and 765 feet FWL of Section 9, Township 3 North, Range 9 East, Escambia County, Alabama, as defined by the Dual Induction Log for the Well, including all strata that can be correlated therewith, all zones in communication therewith and all productive extensions thereof.

Petitioner further requests spacing units of 160 contiguous surface acres and production allowables of 400 barrels of oil per day for wells drilled in the field.

The Petition is filed pursuant to Section 9-17-1 *et seq.*, *Code of Alabama 1975*, and other oil and gas conservation laws of the State of Alabama.

This Petition is filed as a companion to 3-27-12-17 a Petition requesting the Board to reform the 40-acre wildcat drilling unit for the RPC Craft-Wefel 9-4 No. 1 Well, Permit No. 16414-B, to a 160-acre production unit.

**BOARD ACTION:** Granted. 9-27-2012.

**ORDER NO.** 2012-77.

### 3. DOCKET NO. 3-27-12-17

Petition by ANKOR E&P HOLDINGS CORPORATION, a foreign corporation authorized to do and doing business

in the State of Alabama, requesting the State Oil and Gas Board of Alabama to reform the 40-acre wildcat drilling unit for the RPC Craft-Wefel 9-4 No. 1 Well, Permit No. 16414-B (the "Well"), to a 160-acre production unit.

Petitioner proposes to reform the 40-acre wildcat drilling unit for the Well consisting of the South Half of the Northwest Quarter of the Northwest Quarter and the North Half of the Southwest Quarter of the Northwest Quarter of Section 9, Township 3 North, Range 9 East, Escambia County, Alabama, to a 160-acre production unit consisting of the East Half of the Northeast Quarter of Section 8 and the West Half of the Northwest Quarter of Section 9, Township 3 North, Range 9 East, Escambia County, Alabama.

Petitioner requests that the Board approve and establish the proposed 160-acre production unit in accordance with the provisions of Section 9-17-12(b), *Code of Alabama 1975*, relating to the establishment of drilling and production units, and other oil and gas conservation laws of the State of Alabama.

This Petition is filed as a companion to 3-27-12-16 a Petition requesting the Board to establish a new oil field in Escambia County, Alabama, to be known as the "West Burnt Corn Creek Field," which will encompass the proposed 160-acre production unit for the Well.

**BOARD ACTION:** Granted, 9-27-2012.

**ORDER NO.:** 2012-77.

#### 4. DOCKET NO. 7-31-12-01

Petition by DENBURY ONSHORE, LLC, a foreign limited liability company, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama, pursuant to Rule 400-1-4-.17(1) of the State Oil and Gas Board of Alabama Administrative Code, to enter an order approving the temporarily abandoned status and pursuant to Rule 400-4-2-.01(5) of the State Oil and Gas Board of Alabama Administrative Code to enter an order approving the extension of the Class II injection permits with the approvals applying to certain wells located in the Citronelle Field, Mobile County, Alabama, in the following areas for a period of one (1) year:

##### Citronelle Unit

Township 2 North, Range 3 West  
Sections 21, 22, 23, 24, 25, 26, 27, 28, 33, 34, 35, 36

Township 2 North, Range 2 West  
Sections 17, 18, 19, 20, 29, 30, 31

Township 1 North, Range 3 West  
Sections 1, 2, 3, 10, 11, 12, 13, 14

Township 1 North, Range 2 West  
Sections 5, 6, 7, 8, 9, 16, 17, 18

##### Southeast Citronelle Unit

Township 1 North, Range 2 West  
Sections 4, 5, 8, 9, 10

Township 2 North, Range 2 West  
Sections 32 and 33

##### East Citronelle Unit

Township 1 North, Range 2 West  
Section 6

Township 2 North, Range 2 West  
Sections 29, 31, 32

**BOARD ACTION:** Continued. 9-13-2012.

5. DOCKET NO. 7-31-12-02

Petition by TENSAS PRODUCTION COMPANY, LLC, an Alabama Limited Liability Company, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to (i) establish a new oil field in Escambia County, Alabama, to be known as the "West Burnt Corn Creek Field," or such other name as the Board may deem appropriate; (ii) adopt special field rules for the new oil field, which establish spacing requirements and production allowables for wells drilled in the field; and (iii) establish field limits for the new oil field.

Petitioner requests the proposed West Burnt Corn Creek Field be approved and established to consist of the East 60 acres of the East Half of the Northeast Quarter of Section 8, the West Half of the Northwest Quarter, and the West 20 acres of the East Half of the Northwest Quarter of Section 9, Township 3 North, Range 9 East, Escambia County, Alabama, as underlain by the Smackover oil pool, as defined below, including all strata that can be correlated therewith, all zones in communication therewith and all productive extensions thereof.

Petitioner further requests that the Smackover oil pool in the proposed West Burnt Corn Creek Field be defined as those strata of the Smackover formation productive of hydrocarbons in the interval between 13,076 feet and 13,162 feet in the RPC Craft-Wefel 9-4 No. 1 Well, Permit No. 16414-B, with a surface location of 999 feet FNL and 765 feet FWL of Section 9, Township 3 North, Range 9 East, Escambia County, Alabama, as defined by the Platform Express Log for the Well (which log section(s) have been previously filed with the Alabama State Oil and Gas Board), including all strata that can be correlated therewith, all zones in communication therewith and all productive extensions thereof.

Petitioner further requests spacing units of 160 contiguous surface acres and production allowables of 400 barrels of oil per day for wells drilled in the field.

The Petition is filed pursuant to Section 9-17-1 et seq., Code of Alabama 1975, and other oil and gas conservation laws of the State of Alabama.

This Petition is filed as a companion to 7-31-12-03 a Petition requesting the Board to reform the 40-acre wildcat drilling unit for the RPC Craft-Wefel 9-4 No. 1 Well, Permit No. 16414-B, to a 160-acre production unit.

This Petition is also filed in response to ANKOR E & P HOLDINGS CORPORATION's competing petitions (Docket Nos. 3-27-12-16 and 3-27-12-17) to establish said field and to reform the RPC Craft-Wefel 9-4 No. 1 Well from a 40 acre wildcat drilling unit to a 160 acre production unit consisting of the East Half of the Northeast Quarter of Section 8, and the West Half of the Northwest Quarter of Section 9, Township 3 North, Range 9 East, Escambia County, Alabama and to establish special Field Rules for the requested West Burnt Corn Creek Field.

**BOARD ACTION:** Denied, 9-27-2012.

**ORDER NO.:** 2012-77.

6. DOCKET NO. 7-31-12-03

Petition by TENSAS PRODUCTION COMPANY, LLC, an Alabama Limited Liability Company authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to reform the 40-acre wildcat drilling unit for the RPC Craft-Wefel 9-4 No. 1 Well, Permit No. 16414-B (the "Well"), to a 160-acre production unit.

Petitioner proposes to reform the 40-acre wildcat drilling unit for the Well consisting of the South Half of the Northwest Quarter of the Northwest Quarter and the North Half of the Southwest Quarter of the Northwest Quarter of Section 9, Township 3 North, Range 9 East, Escambia County, Alabama, to a 160-acre production unit consisting of the East 60 acres of the East Half of the Northeast Quarter of Section 8, the West Half of the Northwest Quarter, and

the West 20 acres of the East Half of the Northwest Quarter of Section 9, Township 3 North, Range 9 East, Escambia County, Alabama.

Petitioner requests that the Board approve and establish the proposed 160-acre production unit in accordance with the provisions of Section 9-17-12(b), Code of Alabama 1975, relating to the establishment of drilling and production units, and other oil and gas conservation laws of the State of Alabama.

This Petition is filed as a companion to 7-31-12-02 a Petition requesting the Board to establish a new oil field in Escambia County, Alabama, to be known as the "West Burnt Corn Creek Field," which will encompass the proposed 160-acre production unit for the Well.

This Petition is also filed in response to ANKOR E & P HOLDINGS CORPORATION's competing petitions (Docket Nos. 3-27-12-16 and 3-27-12-17) to establish said field and reform the RPC Craft-Wefel 9-4 No. 1 Well from a 40 acre wildcat drilling unit to a 160 acre production unit consisting of the East Half of the Northeast Quarter of Section 8, and the West Half of the Northwest Quarter of Section 9, Township 3 North, Range 9 East, Escambia County, Alabama and to establish special Field Rules for the requested West Burnt Corn Creek Field.

**BOARD ACTION:** Denied, 9-27-2012.

**ORDER NO.:** 2012-77.

#### 7. DOCKET NO. 7-31-12-09

Petition by EXXON MOBIL CORPORATION, a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order approving modifications associated with the diesel injection methodology offshore due to the fresh diesel injection line being taken out of service and used to transport liquids from the wells to the Onshore Treating Facility, and approval of the installation of stationary diesel tanks on offshore facilities for the injection of diesel and revisions to the allocation and metering procedures set forth in Petitioner's Mobile Bay Allocation and Metering Handbook approved by the Board in Order No. 2010-81 issued on September 2, 2010, for production from its offshore wells located in the following Fields and Units: Bon Secour Bay Unit, Bon Secour Bay Field-Lower Mobile Bay Area, Baldwin and Mobile Counties, Alabama; Northwest Gulf Unit, Northwest Gulf Field-Mobile Area, Mobile County, Alabama; North Central Gulf (Norphlet) Field Unit and Tract 114 (Norphlet) Unit, North Central Gulf Field-Mobile Area, Mobile and Baldwin Counties, Alabama; Lower Mobile Bay-Mary Ann Field (Norphlet) Unit, Lower Mobile Bay-Mary Ann Field, Baldwin and Mobile Counties, Alabama; Aloe Bay (Norphlet) Field Unit, Aloe Bay Field, Mobile County, Alabama; South Pelican Island Field, Mobile County, Alabama; and the 823 and 869 OCS Units. This petition is filed in accordance with the State Oil and Gas Board of Alabama Administrative Code and Section 9-17-1 et seq. of the Code of Alabama (1975).

**BOARD ACTION:** Granted. 9-13-2012.

**ORDER NUMBER:** 2012-70

#### 8. DOCKET NO. 7-31-12-11

Petition by AMERICAN MIDSTREAM CHATOM, LLC, a Delaware limited liability company, qualified to do and doing business in the State of Alabama, and its parent company, AMERICAN MIDSTREAM, LLC, requesting the State Oil and Gas Board of Alabama to enter an Order (i) approving American Midstream Chatom, LLC as operator of the Chatom Plant and certain associated gathering lines in Washington County, Alabama, in accordance with Rule 400-1-2-.05 of the State Oil and Gas Board of Alabama Administrative Code, and (ii) determining the amount of surety bond to be submitted on behalf of American Midstream Chatom, LLC as Operator of the Chatom Plant and said associated gathering lines in accordance with Rule 400-1-2-.03 of the State Oil and Gas Board of Alabama Administrative Code. American Midstream Chatom, LLC avers that it is duly qualified to operate the Chatom Plant and said associated gathering lines in a safe and prudent manner and in accordance with the rules and regulations of the State Oil and Gas Board of Alabama. The authority of the State Oil and Gas Board of Alabama is set forth in Section 9-17-1 et seq. of the Code of Alabama (1975).

**BOARD ACTION:** Granted with stipulation. 9-13-2012.

**ORDER NUMBER:** 2012-71

9. DOCKET NO. 9-11-12-01

Petition by SPOONER PETROLEUM COMPANY, INC., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an order force pooling, without the imposition of a risk compensation penalty, all tracts and interests in hydrocarbons produced from the Rodessa Formation from a well to be drilled on a 40-acre drilling unit to consist of the Southwest Quarter of the Southeast Quarter of Section 27, Township 7 North, Range 13 East, Butler County, Alabama. Said well will be drilled as a wildcat well. This Petition is in accordance with Section 9-17-13, *Code of Alabama*, (1975), as amended, and Rule 400-7-2-.01 of *The State Oil and Gas Board of Alabama Administrative Code*.

**BOARD ACTION:** Granted. 9-13-2012.

**ORDER NUMBER:** 2012-72

10. DOCKET NO. 9-11-12-02

Petition by SKLAR EXPLORATION COMPANY, L.L.C. requesting that the State Oil and Gas Board of Alabama enter an order (a) force pooling, without risk compensation fee, all tracts and interests in the Northeast Quarter of Section 5, Township 3 North, Range 12 East, Escambia County, Alabama, as a 160-acre wildcat drilling unit for the purpose of drilling a well to test formations down to and including the Smackover and Norphlet formations, (b) requiring all owners of tracts and interests in said unit to develop their tracts and interests as a unit, and (c) appointing Petitioner as the operator of said unit. This petition is filed pursuant to *Ala. Code* Sections 9-17-1, *et seq.* (and, in particular, Section 9-17-13, as amended) and Rules 400-1, *et seq.* (and, in particular, Rule 400-7-1 *et seq.*) of the State Oil and Gas Board of Alabama Administrative Code.

**BOARD ACTION:** Granted. 9-13-2012.

**ORDER NUMBER:** 2012-73

11. DOCKET NO. 9-11-12-03

Petition by SKLAR EXPLORATION COMPANY, L.L.C. requesting that the State Oil and Gas Board of Alabama enter an order (a) force pooling, without risk compensation fee, all tracts and interests in the Northwest Quarter of Section 4, Township 3 North, Range 12 East, Escambia County, Alabama, as a 160-acre wildcat drilling unit for the purpose of drilling a well to test formations down to and including the Smackover and Norphlet formations, (b) requiring all owners of tracts and interests in said unit to develop their tracts and interests as a unit, and (c) appointing Petitioner as the operator of said unit. This petition is filed pursuant to *Ala. Code* Sections 9-17-1, *et seq.* (and, in particular, Section 9-17-13, as amended) and Rules 400-1, *et seq.* (and, in particular, Rule 400-7-1 *et seq.*) of the State Oil and Gas Board of Alabama Administrative Code.

**BOARD ACTION:** Granted. 9-13-2012.

**ORDER NUMBER:** 2012-74

12. DOCKET NO. 9-11-12-04

Petition by KLONDIKE ENERGY, L.P., a foreign limited partnership, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an order force pooling, without risk compensation penalty, all tracts and interests in hydrocarbons produced from the Smackover and Norphlet Formations in Petitioner's proposed Choctaw Lumber Co. 14-11 #1 Well to be drilled on a 160-acre wildcat drilling unit consisting of the Southwest Quarter of Section 14, Township 9 North, Range 4 West, Choctaw County, Alabama. This Petition is in accordance with Section 9-17-13, *Code of Alabama* (1975), as amended, and Rule 400-7-2-.01 of the *State Oil and Gas Board of Alabama Administrative Code*.

**BOARD ACTION:** Granted. 9-13-2012.

**ORDER NUMBER:** 2012-75

13. DOCKET NO. 9-11-12-05

Petition by VENTURE OIL & GAS, INC., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an order force pooling, with the imposition of a

risk compensation penalty, all tracts and interest in hydrocarbons produced from the Smackover Formation from the proposed Reid 32-12 No. 1 Well to be drilled on a 40-acre unit to consist of the Northwest Quarter of the Southwest Quarter of Section 32, Township 10 North, Range 1 West, Clarke County, Alabama, to be drilled as a wildcat well. This Petition is in accordance of Section 19-17-13, *Code of Alabama, (1975)*, as amended, and Rule 400-7-2-.01 of *The State Oil and Gas Board of Alabama Administrative Code*.

**BOARD ACTION:** Dismissed without prejudice. 9-13-2012.

**ORDER NUMBER:** 2012-76

14. DOCKET NO. 9-11-12-06

Petition by VENTURE OIL & GAS, INC., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an order approving an exceptional 160-acre drilling unit for the proposed Turner Land & Timber 25-12 No. 1 Well to consist of the North Half of the Southwest Quarter and the South Half of the Northwest Quarter of Section 25, Township 10 North, Range 2 West, Clarke County, Alabama. The proposed well will be located in the North Half of the Southwest Quarter of Section 25, Township 10 North, Range 2 West which is adjacent to the West Bend Field, therefore, the subject well may be a productive extension of said West Bend Field, but the proposed drilling unit is an exception to 400-1-2-.02(2)(b) of the State Oil and Gas Board of Alabama Administrative Code that requires all wells to be located on units consisting of a governmental quarter section of approximately 160 acres.

**BOARD ACTION:** Continued. 9-13-2012.

15. DOCKET NO. 9-11-12-07

Petition by VENTURE OIL & GAS, INC., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an order approving an exceptional 160-acre drilling unit for the proposed McCorquodale 15-5 No. 1 Well consisting of the West Half of the Northwest Quarter of Section 15, Township 10 North, Range 1 West and the East Half of the Northeast Quarter of Section 16, Township 10 North, Range 1 West, Clarke County, Alabama. The proposed well will be located in the West Half of the Northwest Quarter of Section 15, Township 10 North, Range 1 West, which is adjacent to the Pace Creek Field, while the East Half of the Northeast Quarter of Section 16, Township 10 North, Range 1 West is within the field limits of the Pace Creek Field, therefore, the subject well will be drilled as a productive extension of said Pace Creek Field. The proposed drilling unit is an exception to Rule 3(a) of the Special Field Rules for the Pace Creek Field which requires wells to be located on units consisting of a regular governmental quarter section of approximately 160 contiguous acres.

That this Petition is filed as a companion to a Petition under Docket No. 9-11-12-08 requesting that all tracts and interests in hydrocarbons produced from the 160-acre drilling unit be force pooled by the Board with the imposition of a risk compensation penalty.

**BOARD ACTION:** Continued. 9-13-2012.

16. DOCKET NO. 9-11-12-08

Petition by VENTURE OIL & GAS, INC., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an order force pooling, with the imposition of a risk compensation penalty, all tracts and interest in hydrocarbons produced from the Smackover Formation from the proposed McCorquodale 15-5 No. 1 Well to be drilled on a 160-acre drilling unit consisting of the West Half of the Northwest Quarter of Section 15, Township 10 North, Range 1 West and the East Half of the Northeast Quarter of Section 16, Township 10 North, Range 1 West, Clarke County, Alabama, to be drilled as a productive extension of the Pace Creek Field.

This Petition is in accordance of Section 19-17-13, *Code of Alabama, (1975)*, as amended, and Rule 400-7-2-.01 of *The State Oil and Gas Board of Alabama Administrative Code*.

That this Petition is filed as a companion to a Petition under Docket No. 9-11-12-07 requesting approval of the

exceptional 160-acre drilling unit for the proposed McCorquodale 15-5 No. 1 Well to consist of the West Half of the Northwest Quarter of Section 15, Township 10 North, Range 1 West and the East Half of the Northeast Quarter of Section 16, Township 10 North, Range 1 West, Clarke County, Alabama.

**BOARD ACTION:** Continued. 9-13-2012.

17. DOCKET NO. 9-11-12-09

Petition by VENTURE OIL & GAS, INC., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an order approving an exceptional 160-acre drilling unit for the proposed McPhearson 23-6 No. 1 Well to consist of the Southwest Quarter of the Northeast Quarter, the Southeast Quarter of the Northwest Quarter, the Northeast Quarter of the Southwest Quarter and the Northwest Quarter of the Southeast Quarter of Section 23, Township 11 North, Range 2 West, Choctaw County, Alabama to be drilled as a wildcat well. The proposed drilling unit is an exception to Rule 400-1-2-.02(2)(b) of the State Oil and Gas Board of Alabama Administrative Code that requires all wells to be located on units consisting of a governmental quarter section of approximately 160 acres.

That this Petition is filed as a companion to a Petition under Docket No. 9-11-12-10 requesting that all tracts and interests in hydrocarbons produced from the 160-acre drilling unit be force pooled by the Board with the imposition of a risk compensation penalty.

**BOARD ACTION:** Continued. 9-13-2012.

18. DOCKET NO. 9-11-12-10

Petition by VENTURE OIL & GAS, INC., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an order force pooling, with the imposition of a risk compensation penalty, all tracts and interest in hydrocarbons produced from the Smackover Formation from the proposed McPhearson 23-6 No. 1 Well to be drilled on a 160-acre unit to consist of the Southwest Quarter of the Northeast Quarter, the Southeast Quarter of the Northwest Quarter, the Northeast Quarter of the Southwest Quarter and the Northwest Quarter of the Southeast Quarter of Section 23, Township 11 North, Range 2 West, Choctaw County, Alabama to be drilled as a wildcat well.

This Petition is in accordance of Section 19-17-13, Code of Alabama, (1975), as amended, and Rule 400-7-2-.01 of The State Oil and Gas Board of Alabama Administrative Code.

That this Petition is filed as a companion to a Petition under Docket No. 9-11-12-09 requesting approval of the exceptional 160-acre drilling unit for the proposed McPhearson 23-6 No. 1 Well to consist of the Southwest Quarter of the Northeast Quarter, the Southeast Quarter of the Northwest Quarter, the Northeast Quarter of the Southwest Quarter and the Northwest Quarter of the Southeast Quarter of Section 23, Township 11 North, Range 2 West, Choctaw County, Alabama to be drilled as a wildcat well.

**BOARD ACTION:** Continued. 9-13-2012.

19. DOCKET NO. 9-11-12-11

Petition by VENTURE OIL & GAS, INC. ..., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an order force pooling, with the imposition of a risk compensation penalty, all tracts and interest in hydrocarbons produced from the Smackover Formation from the proposed Harrigan Family Trust 26-10 No. 1 Well to be drilled on a 40-acre unit to consist of the Northwest Quarter of the Southeast Quarter of Section 26, Township 10 North, Range 1 West, Clarke County, Alabama, to be drilled as a wildcat well. This Petition is in accordance of Section 9-17-13, Code of Alabama, (1975), as amended, and Rule 400-7-2-.01 of the State Oil and Gas Board of Alabama Administrative Code.

**BOARD ACTION:** Continued. 9-13-2012.

20. DOCKET NO. 7-20-10-07

MOTION BY THE STATE OIL AND GAS BOARD OF ALABAMA requesting Operator, S. Lavon Evans Jr.,

Operating Co., Inc., to show cause why the following wells located in Tuscaloosa, Lamar, Pickens, and Jefferson Counties, Alabama, and described hereinbelow should not be ordered plugged and abandoned in accordance with Rule 400-1-4-.14 of the State Oil and Gas Board of Alabama Administrative Code relating to Plugging and Abandonment of Wells and the well sites and associated tank battery sites restored in accordance with Rule 400-1-4-.16 of the State Oil and Gas Board of Alabama Administrative Code relating to Restoration of Location.

The Board may consider, as a part of this Motion, that the proceeds from the surety bond be utilized to plug and abandon wells and restore well sites.

Failure of the operator to comply with the Board's rules, regulations, and orders may result in the Board's issuing fines or taking other sanctions against operator, S. Lavon Evans Jr., Operating Co., Inc.

County Line Field Well, Pickens Co.

<u>Permit No.</u>	<u>Well Name</u>	<u>Location</u>
11797	Holliman 36-10 #1	S36, T17S, R14W
11865	Williamson 1-1 #1	S1, T18S, R14W

Asbury Church Field, Lamar Co.

<u>Permit No.</u>	<u>Well Name</u>	<u>Location</u>
12974	Weyerhaeuser 33-15 #1	S33, T16S, R16W
12975	Weyerhaeuser 4-1 #1	S4, T17S, R16W
13260	Weyerhaeuser 3-7 #1	S3, T17S, R16W

SE Watson Field Wells, Lamar Co.

<u>Permit No.</u>	<u>Well Name</u>	<u>Location</u>
12548	Collins 12-11 #1	S12, T15S, R15W
12919	Gearn 14-1 #1	S14, T15S, R15W

Wiley Dome Field Wells, Lamar Co.

<u>Permit No.</u>	<u>Well Name</u>	<u>Location</u>
9986-A	Holman 34-10 #1	S34, T17S, R9W
13041	Holman 35-6 #1	S35, T17S, R9W
13042	Shepherd 35-16 #1	S35, T17S, R9W
13310-BH	Holman 34-10 #2	S34, T17S, R9W
13311	Alawest 34-13 #1	S34, T17S, R9W
13905	Earnest 26-14 #1	S26, T17S, R9W

Lamar County Wildcats

<u>Permit No.</u>	<u>Well Name</u>	<u>Location</u>
13640	Gartman 2-4 #1	S2, T17S, R16W

Tuscaloosa County Wildcats

<u>Permit No.</u>	<u>Well Name</u>	<u>Location</u>
13133	Earnest 26-15 #1	S26, T17S, R9W
13307	Christian 3-8 #1	S3, T18S, R9W



13384	Champion International 35-13 #1	S35, T17S, R9W
13387	Alawest 2-3 #1	S2, T18S, R9W
13388	Bane 36-14 #1	S36, T17S, R9W
13680	Bolton 1-4 #1A	S1, T18S, R9W
13710	Champion International 3-10 #1	S3, T18S, R9W
13711	Alawest 1-12 #2	S1, T18S, R9W

Jefferson County Wildcat

<u>Permit No.</u>	<u>Well Name</u>	<u>Location</u>
13389	U.S. Steel Corporation 21-13 #1	S21, T19S, R5W

**BOARD ACTION:** Continued. 9-13-2012.

Hearings of the State Oil and Gas Board are public hearings, and members of the public are invited to attend and present their position concerning petitions. Requests to continue or oppose a petition should be received by the Board at least two (2) days prior to the hearing. The public should be aware that a petition may be set for hearing on the first day or second day of the hearing or may be continued to another hearing at a later date. We suggest, therefore, that prior to the hearing, interested parties contact the Board to determine the status of a particular petition. For additional information, you may contact the State Oil and Gas Board, P. O Box 869999, Tuscaloosa, Alabama 35486-6999, Telephone Number (205) 349-2852, Fax Number (205) 349-2861, or by email at [petitions@ogb.state.al.us](mailto:petitions@ogb.state.al.us).