



# State Oil and Gas Board of Alabama

## TA/SI Request Questionnaire

(Rev. 08/12)

Please provide the following information when requesting that a well be placed in a temporarily abandoned or shut-in status. Fill out all the pertinent information completely and accurately.

In addition, attach a wellbore schematic (include such data as casing and tubing sizes and depths, packer depth, depth of perforations, cement squeeze record, cement tops on casing strings, bridge plug or plug records, etc.).

Permit No.: \_\_\_\_\_ Date: \_\_\_\_\_

Well name and number: \_\_\_\_\_

Operator: \_\_\_\_\_

Well Location: \_\_\_\_\_

County: \_\_\_\_\_ Unit assigned to well: \_\_\_\_\_

Field (or wildcat): \_\_\_\_\_

Which status are you requesting—temporarily abandoned or shut-in? \_\_\_\_\_

Was the well ever productive? Yes No  
If no, state the date operations ceased and explain why?  
\_\_\_\_\_  
\_\_\_\_\_

If yes, which pool(s) did it produce from? \_\_\_\_\_  
What was the date of first production? \_\_\_\_\_  
What was date of last production? \_\_\_\_\_  
What was the average daily production rate the last month of production (include gas, oil or condensate, and water production)? \_\_\_\_\_  
\_\_\_\_\_  
What was the cumulative production (include gas, oil or condensate, and water production)? \_\_\_\_\_  
What was the date the well was shut in? \_\_\_\_\_  
What was the reason the well was shut in? \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

What is the current downhole condition of the wellbore (e.g. mechanical integrity)?  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Is there any tubing pressure at the wellhead? Yes No If yes, how much?  
\_\_\_\_\_

Is there pressure on any of the casing strings at the wellhead? Yes No  
If yes, explain why? (Provide a recent pressure reading of the pressure on all strings of casing and the date of the reading.) \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Has the well been pressure tested for mechanical integrity?    Yes            No  
If yes, what are the *date* and *results* of the test? \_\_\_\_\_  
\_\_\_\_\_

Does the wellstream contain  $H_2S$  (*hydrogen sulfide*)?    Yes            No  
If yes, list safety measures for securing the well (e.g. chain lock wellhead valves, backpressure valve in tubing, locked gate to location with fence, etc.). Include monitoring frequency of field personnel (visits, how often). \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

If requesting *temporarily abandoned status*, explain the *future utility* of the well and the date when the well is scheduled to be utilized. \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

If requesting *shut-in status*, explain *why the well must remain shut in* and the date when production is expected to commence. \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Describe the work necessary to re-activate the well: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Does the operator own or control 100% of the rights to drill and produce with respect to oil and gas underlying the lands comprising the unit assigned to the well? (For a Class II injection well or gas storage well, does the operator own or control 100% of the interest having rights to conduct such operations on and under the lands on which the well is located?)    Yes            No

Other Pertinent Comments: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

*Company representative who answered these questions and affirms that the information provided is true and accurate:*

Name: \_\_\_\_\_

Title or position: \_\_\_\_\_

Signature: \_\_\_\_\_ Date: \_\_\_\_\_